***CORRECTED**

For KCC Use:	9-9-08
Effective Date:	1-1-40
District #	<u> </u>
CGA2 TVoc	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AMENDED	7
	,

October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC fiv		
Expected Spud Date: 9-22-08	Spot Description: 45' N & 55' W of	
month day year	<u>W2 - SE - NE</u> Sec. <u>36</u> Twp. <u>11</u> S. R. <u>18</u> E	w
5214	(O/O/O/O) 1,935 feet from N / S Line of Sect	
OPERATOR: License#	1,045 feet from E / W Line of Sect	ion
Name: Lario Oil & Gas Company	Is SECTION: Regular Inregular?	
Address 1: 301 S. Market	is SECTION. Minegular:	
Address 2:	(Note: Locate well on the Section Plat on reverse side)	
City: State: KS Zip: 67202 +	County: Ellis	æ.
Contact Person: Jay Schweikert	Lease Name: Marshall A Well #: 29	•
Phone: 316-265-5611	Field Name: Bemis-Shutts	
CONTRACTOR: License#	Is this a Prorated / Spaced Field?	do.
Name: Murfin Drilling Co., Inc.	A deceated and a second a second and a second a second and a second a second and a second and a second and a	
Name.	larger rumation(s).	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease of tirit boundary line (in rootage).	
X Oil ☐ Enh Rec X Infield X Mud Rotary	Ground Surface Elevation: 2116 feet M	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	
Disposal Wildcat Cable	Public water supply well within one mile:	No
Seismic ; # of Holes Other	Depth to bottom of fresh water:180'	
Other:	Depth to bottom of usable water: 820'	
L. Julia.	Surface Pipe by Alternate: I	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250'	
	-	
Operator:	Length of Colluctor Pipe (if any).	_
Well Name:	Advadda	
Original Completion Date: Original Total Depth:	_ rormation at total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond Other:	
If Yes, true vertical depth:	DWR Permit #:	
	(Note: Apply for Permit with DWR)	
KUC DKT #-		No
Bottom Hole Location:	(Note: Apply for Permit with DWR)	No
KUC DKT #·	(Note: Apply for Permit with DWR) Will Cores be taken? Yes If Yes, proposed zone:	
AS: Well Orilled For: Disposal; IMEII # 295WO TS: Well Orilled For: Oil; Well # 29	(Note: Apply for Permit with DWR) Will Cores be taken? Yes If Yes, proposed zone: RECEIVEL)
AS: Well Orilled For: Disposed; Well # 295WO [S: Wiell Orilled For: Oil; Well # 29 AF	(Note: Apply for Permit with DWR) Will Cores be taken? Yes If Yes, proposed zone: RECEIVED FIDAVIT KANSAS CORPORATION C)
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AS: Well Orilled for: Otspool; Iden # 29 Swo CS: Well Orilled for: Oti; Well # 29 AF The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac. 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set. 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and correct to the state. Signature of Operator or Agent: For KCC Use ONLY API # 15 - OSI - 25 825 ODD Conductor pipe required	Will Cores be taken? If Yes, proposed zone: RECEIVED RANSAS CORPORATION OF SEP 0.5 20 The drilling rig; To the underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing. best of my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	О О О О О О О О О О О О О О О О О О О
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CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

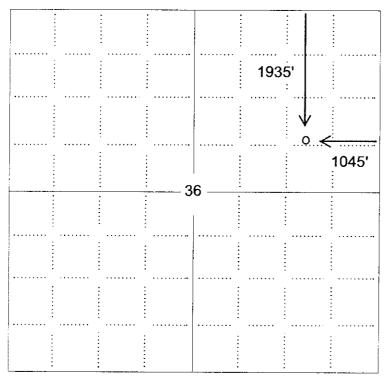
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

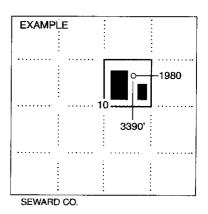
API No. 15 - 051-25825-0000	
Operator: Lario Oil & Gas Company	Location of Well: County: Ellis
Lease: Marshall A	1,935 feet from N / S Line of Section
Well Number: 29	1,045 feet from X E / W Line of Section
Field: Bemis-Shutts	Sec. 36 Twp. 11 S. R. 18 E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR/QTR of acreage:W2 _ SE _ NE	is Section. A Regular of Integular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

amend Nouse

Kansas Corporation Commission Oil & Gas Conservation Division

CORRECTED 5

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Lario Oil & Gas Company		License Number: 5214			
Operator Address: 301 S. Market			Wichita KS 67202		
Contact Person: Jay Schweikert			Phone Number: 316-265-5611		
Lease Name & Well No.: Marshall A 29			Pit Location (QQQQ): 45' N & 55' W of		
Type of Pit:	Pit is:		<u>W2 _ SE _ NE</u>		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 36 Twp. 11 R. 18 East West		
Settling Pit Drilling Pit	If Existing, date of	onstructed:	1,935 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		1,045 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)	7,100	(bbls)	Ellis County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Yes No	Yes X	No	Bentonite		
Pit dimensions (all but working pits):	00 Length (fe	eet)100	Width (feet) N/A: Steel Pits		
	rom ground level to de		4 (feet) No Pit		
			weet freeh water 33 feet		
Source of		Source of infor	mation:		
1961feet Depth of water well		measu	red well owner electric log KDWR		
111111111111111111111111111111111111111		1	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Bentonite Mud		
		1	Number of working pits to be utilized: 2		
•			Abandonment procedure: Allow for evaporation. Fill in and cover		
Does the slope from the tank battery allow all spilled fluids to			pits.		
		Drill pits must	be closed within 365 days of spud date.		
I hereby certify that the above state 9-4-08 Date	ements are true and o	Jay	t of my knowledge and belief. KANSAS CORPORATION COMMIS SEP 0 5 2008 CONSERVATION DIVISION WICHTIA, KS		
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: 9/5/08 Permit Nurr	nber:	Perm	it Date: 9/5/08 Lease Inspection: Yes KNo		