For KCC Use:	9-13-08
District #	2
SGA? Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	October	3	2008	Spot Des	scription: 110' Sou	th of Center			
.xpcctcd opus bats.	month	day	year	,, <u> </u>	S/2. _sw	Sec. 34	Twp. 17	S. A. B.	□E ⊠W
00001700	34157			(Q/Q/Q/Q)	550	fee	et from	v/⊠s Li	ne of Section
OPERATOR: License# Name: Fox Petroleum, Inc					1,320	fe	et from 🔲 I	⊑ / 🔀 W Li	ne of Section
Address 1: P.O. Box 495	-4111		- Junimina	is SECT	ON: Regular	Irregular'	? —		
Address 2:				•		e well on the Si		reverse side)	
City: Great Bend	State: KS	Zip: 675	30 +	County	Ellsworth	e wen un ine oi	SCHOIT INTOIN	1045136 3100)	
Contact Person: John Spe		,		Long N	ame: Wire			Well #: 4	
hone: 620-617-2162				Eigld No	me Geneseo				Manual Property and the second
ONTRACTOR: License	u 33724				Prorated / Spaced	Fiold?	,,··································		Yes X No
lame: Warren Dritting, LLC	,				ormation(s): Arbud			_	٠٠٥ ايكي ٥٥٠ ا
				- laigett	Lease or unit bour	idary line (in fo	otage) 550'		
Well Drilled For:	Well Class:		Equipment:	Ground	Surface Elevation:	1719	, o tago		feet MSL
⊠Oil ✓ ☐ Enh			Mud Rotary		ell within one-quar			V	Yes V
Gas Stora	age XPool Ext		Air Rotary		ater supply well wil			<u> </u>	Yes X No
Disp			Cable		bottom of fresh wa		_	L	1.00 EZINO
Seismic ;#	of Holes Other				bottom of usable		_		
Other:					D' le Afa	\square . \square			
If OWNO ald wat	Il information as follow	¢-		Surface	Pipe by Affernate: If Surface Pipe Pla		. 350'		
				Length o	d Conductor Disc.	rineu to be ser			
Operator:				Length c	of Conductor Pipe (d Total Depth: <u>34</u>	ir any):	-	<u> </u>	
Well Name:					o lotal Depth: on at Total Depth: _	Arbuckie /			
Original Completion D	Date:O	riginal Total	Depth.		on at Total Depth: _ ource for Drilling O				
Directional, Deviated or He If Yes, true vertical depth:			☐Yes⊠No	□w	ell Farm Pon	d XOther: _			
JULIUM LUCANUM				**********	/Mat	a. Analy for Do	mit with DIME		
				_	(Not	e: Apply for Pe	rmit with DWF		
				Will Core	(Not es be taken?			_ [Yes XNo
KCC DKT #:				— Will Core If Yes, pr	(Not			R KANSAS COR	ECEIVED PORATION CO
The undersigned hereby t is agreed that the follor 1. Notify the appropriate A copy of the appropriate that the follors.	y affirms that the drill wing minimum requir riate district office pr royed notice of inten	ing. comple rements wil ior to spud to drill sh	A etion and eventual p Il be met: ding of well; all be posted on ea	Will Core If Yes, pr FFIDAVIT blugging of this ch drilling rig;	(Notes be taken? oposed zone: well will comply v	vith K.S.A. 55	et. seq.	KANSAS COR SEI CONSE	ECEIVED PORATION COMPORATION COMPORATION DIVIS WICHITA, KS
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 053-21228-0000	
Operator: Fox Petroleum, Inc.	Location of Well: County: Ellsworth
Lease: Wire	550 feet from N / X S Line of Section
Well Number: 4	1,320 feet from E / W Line of Section
Field: Geneseo	Sec. <u>34</u> Twp. <u>17</u> S. R. <u>8</u> E X W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

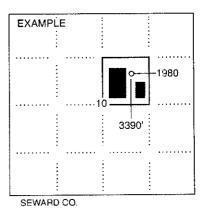
PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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} 7	20					
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RECEIVED KANSAS CORPORATION COMMISSION

SEP 0 5 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Fox Petroleum, Inc.			License Number: 34157			
Operator Address: P.O. Box 495		Great Bend KS 67530				
Contact Person: John Spence			Phone Number: 620-617-2162			
Lease Name & Well No.: Wire	4		Pit Location (QQQQ):			
Type of Pit:	Pit is:	······································				
Emergency Pit Burn Pit	Proposed	Existing	Sec. 34 Twp. 17 R. 8 East West			
Settling Pit Drilling Pit	If Existing, date or	onstructed:	550 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		1,320 Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)	4,000	(bbls)	Ellsworth			
Is the pit located in a Sensitive Ground Water		No	Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner? Yes	No	How is the pit lined if a plastic liner is not used? Bentonite gel in the drilling mud			
Pit dimensions (all but working pits):	00 Length (fe	eet)100	Width (feet) N/A: Steel Pits			
Depth fr	om ground level to de	eepest point:	4 (feet) No Pit			
If the pit is lined give a brief description of the material, thickness and installation procedure		•	edures for periodic maintenance and determining ncluding any special monitoring.			
Distance to nearest water well within one-mile	e of pit	Depth to shallo	west fresh water 60 feet.			
959 feet Depth of water well		Source of infor	mation: G			
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:			
			terial utilized in drilling/workover: Bentonite Gel			
Number of producing wells on lease: Number of w			orking pits to be utilized:3			
Barrels of fluid produced daily: Abandonment p			procedure: Allow the pits to dry naturally and backfill as conditions allow			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be			be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. RECEIVED KANSAS CORPORATION COM						
September 3, 2008 Date		S	SEP 0 5 2008 CONSERVATION DIV SION WIGHTA, KS			
	KCC	OFFICE USE O				
Date Received: 9/5/08 Permit Num	ber:	Perm	it Date: 4/5/08 Lease Inspection: Yes No			