

For KCC Use: 9-15-08
Effective Date: 3
District # 3
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date: September 08, 2008
month day year

OPERATOR: License# 34161
Name: Hal Coble Dba. Coble Oil
Address 1: 1041 Fairway Dr. #8
Address 2: _____
City: Eureka State: Ks Zip: 67045 + _____
Contact Person: Hal Coble
Phone: Home 620-583-6126 Cell 620-583-3059

CONTRACTOR: License# 34052
Name: RCCA Well Service LLC.

Well Drilled For: ☒ Oil ☐ Gas ☐ Enh Rec ☐ Storage ☐ Disposal ☐ Seismic; # of Holes _____
Well Class: ☒ Infield ☐ Pool Ext. ☐ Wildcat ☐ Other _____
Type Equipment: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

☒ If OWWO: old well information as follows:
Operator: Carl Cody
Well Name: Coble No. 4 API 15-073-23350
Original Completion Date: 2-01-1985 Original Total Depth: 1250

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

This well was drilled as Coble #4 API No. 15-073-23350 but was plugged on 3-18-1995 as Davis-Coble #5 API No. 15-073-70157. Surface and 4 1/2 in. Pipe is still in hole AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 9-03-2008 Signature of Operator or Agent: Hal Coble Title: Owner-Operator

For KCC Use ONLY

API # 15 - 073-23350-00-01
Conductor pipe required None feet
Minimum surface pipe required 40 feet per ALT. ☐ I ☒ II
Approved by: lum 9-10-08
This authorization expires: 9-10-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Spot Description: SW 1/4 of NE 1/4
NE SE SW NE Sec. 8 Twp. 28 S. R. 11 ☒ E ☐ W
3,135 feet from ☐ N / ☒ S Line of Section
1,485 feet from ☒ E / ☐ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Greenwood
Lease Name: Donna Coble Well #: 4
Field Name: Severy

Is this a Prorated / Spaced Field? ☐ Yes ☒ No
Target Formation(s) Topeka and Kansas City

Nearest Lease or unit boundary line (in footage): 165 Feet
Ground Surface Elevation: 1095 feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No
Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: not available 50
Depth to bottom of usable water: not available 100

Surface Pipe by Alternate: ☐ I ☒ II
Length of Surface Pipe Planned to be set: 40 Feet Set on 11-10-1984

Length of Conductor Pipe (if any): _____
Projected Total Depth: 1250

Formation at Total Depth: Kansas City

Water Source for Drilling Operations:
☐ Well ☐ Farm Pond ☒ Other: Trucked In

DWR Permit #: _____
(Note: Apply for Permit with DWR ☒)

Will Cores be taken? ☐ Yes ☒ No
If Yes, proposed zone: _____

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CONSERVATION DIVISION

WICHITA, KS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 073-23350-00-01
 Operator: Hal Coble DBA. Coble Oil
 Lease: Donna Coble
 Well Number: 4
 Field: Severy

Number of Acres attributable to well: Existing Well
 QTR/QTR/QTR/QTR of acreage: NE - SE - SW - NE

Location of Well: County: Greenwood
3,135 feet from ☐ N / ☒ S Line of Section
1,485 feet from ☒ E / ☐ W Line of Section
 Sec. 8 Twp. 28 S. R. 11 ☒ E ☐ W

Is Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

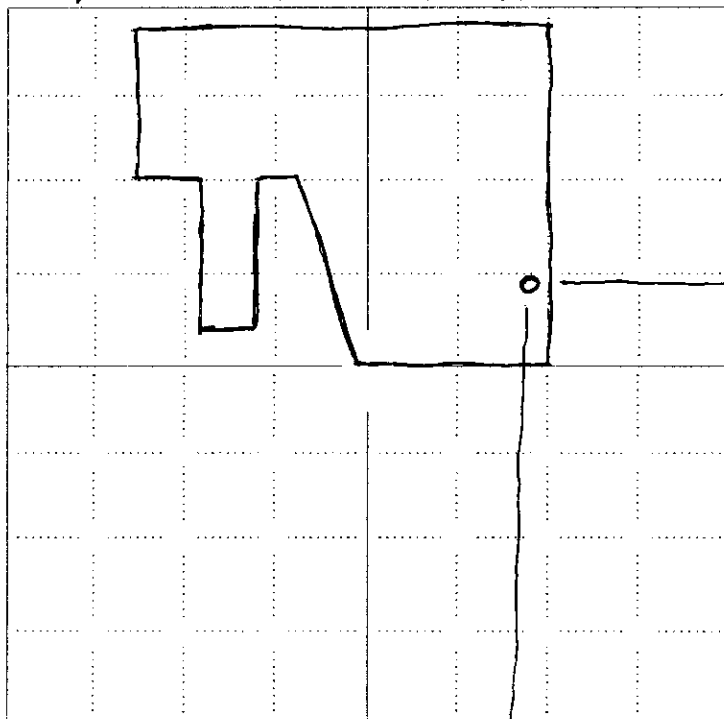
Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

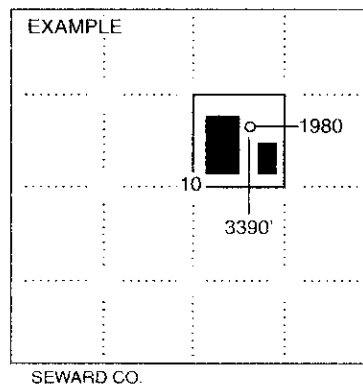
(Show footage to the nearest lease or unit boundary line.)

1 SECTION = 640 ACRES



165 FEET FROM EAST BOUNDARY WHICH HAS AN OIL LEASE.

1485 FEET WEST



NOTE: In all cases locate the spot of the proposed drilling location.

3135 FEET NORTH

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells and CG-8 for gas wells).

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Hal Coble Db. Coble Oil		License Number: 34161	
Operator Address: 1041 Fairway Dr. #8		Eureka Ks 67045	
Contact Person: Hal Coble		Phone Number: Home 620-583-6126 Cell 620-583-3059	
Lease Name & Well No.: Donna Coble 4		Pit Location (QQQQ): NE SE SW NE Sec. 8 Twp. 28 R. 11 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 3,135 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,485 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Greenwood County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) API No. 15-073-23350	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Clay Soil	
Pit dimensions (all but working pits): 20 Length (feet) 7 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Will empty pit as soon as possible after work is completed and push back in level.	
Distance to nearest water well within one-mile of pit none feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water Number of working pits to be utilized: 1 Abandonment procedure: Will pump out on tank truck and fill in Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. September 03, 2008 Date		RECEIVED KANSAS CORPORATION COMMISSION SEP 04 2008 CONSERVATION DIVISION WICHITA, KS	
Signature of Applicant or Agent Hal Coble			
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/> Date Received: 9/4/08 Permit Number: _____ Permit Date: 9/4/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Market, Room 2078
Wichita, KS 67202

15-073-23350-0000
LEASE NAME Coble
WELL NUMBER Coble #5
2110 Ft. from S/N Line of Section (circle one)
1600 Ft. from E/W Line of Section (circle one)

TYPE OR PRINT
NOTICE: Fill out completely and return
to Cons. Div. office within 30 days.

OPERATOR Carl Cody
SS 105 N 7th
STATE, ZIP Fredonia, KS 66736
#(316) 378-3729 OPERATORS LICENSE NO. 9942
Type of Well Oil well
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

SPOT LOCATION _____
SEC. 8 TWP. 28 S. RGE. 11 (E) or (W)
COUNTY Greenwood
Date Well Completed 1983
Date Plugging Commenced 3-18-95
Date Plugging Completed 3-18-95

Plugging proposal was approved on day well was plugged (date)
Mike Hetteron (KCC District Agent's Name)

20-1 filed? _____ If not, is well log attached? _____

Plugging Formation(s) Kansas City Depth to Top 1205 Bottom 1220 T.D. 1225
depth and thickness of all water, oil and gas formations.

GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
<u>Kansas City line</u>	<u>Oil</u>	<u>Surface</u>	<u>bottom</u>	<u>4 1/2</u>		<u>0</u>

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Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods
in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed; from
_____ feet to _____ feet each set.

I put sand over the perts and then I put a 50 ft
plug of cement on top of the perts from 1150 to 1200. We
then put a 50 ft plug at 500 ft then we put another
plug from 250 ft to surface.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Carl Cody and Amber Drilling

Address Box 194 Longton, KS.

Name of Party Responsible for Plugging Fees: Carl Cody

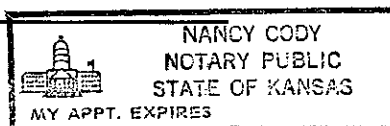
State of Kansas County of Wilson, ss.

I, _____ (Employee of Operator or (Operator) of above-described well, being first
person on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the truth of the above-described
facts as filed that the same are true and correct, so help me God.

Signature) Carl Cody
Address) 105 N. 7th Fredonia, KS.

SUBSCRIBED AND SWORN TO before me this 19th day of July, 19 95

My Commission Expires: 8/17/95
Nancy Cody Notary Public



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JUL 26 1995
CONSERVATION DIVISION
WICHITA, KS
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STATE CORPORATION COMMISSION
JUL 12 1995
CONSERVATION DIVISION
WICHITA, KANSAS