

oww

For KCC Use:
Effective Date: 9-15-08
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 1 2008
month day year

Spot Description: 330 South 330 East from SE Corner API #15-051-00282

OPERATOR: License# 33263
Name: The Bill Bowman Oil Company
Address 1: 2640 W Road
Address 2:
City: Natoma State: KS Zip: 67651
Contact Person: William F. Bowman
Phone: 785-885-4830

SE SE SE Sec. 25 Twp. 11 S. R. 18
330 feet from N / S Line of Section
330 feet from E / W Line of Section

Is SECTION: Regular Irregular

(Note: Locate well on the Section Plat on reverse side)

County: Ellis County
Lease Name: Marshall B (OWWO) Well #: 1

Field Name: Bemis-Shutts
Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Arbuckle
Nearest Lease or unit boundary line (in footage): 330 feet

Ground Surface Elevation: 2110 KB feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 700' 750'

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 240' 198'

Length of Conductor Pipe (if any): N/A

Projected Total Depth: 3654'
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well Farm Pond Other: Salt water from lease

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic: # of Holes Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Walters Drilling Company
Well Name: Marshall #1
Original Completion Date: 9-04-53 Original Total Depth: 3654

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.
Date: September 4, 2008 Signature of Operator or Agent: Connie Jo Austin Title: Agent

For KCC Use ONLY
API # 15 - 051-0282-00-01
Conductor pipe required None feet
Minimum surface pipe required 198 feet per ALT. I II
Approved by: [Signature] 9-10-08
This authorization expires: 9-10-09
Spud date: Agent:

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Well Not Drilled - Permit Expired Date:
Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SEP 08 2008

CONSERVATION DIV.
WICHITA, KS

25 11 18

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-00282-00-01
 Operator: The Bill Bowman Oil Company
 Lease: Marshall B
 Well Number: 1
 Field: Bemis-Shutts

Location of Well: County: Ellis County
330 feet from N / S Line of Section
330 feet from E / W Line of Section
 Sec. 25 Twp. 11 S. R. 18 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - SE - SE - SE

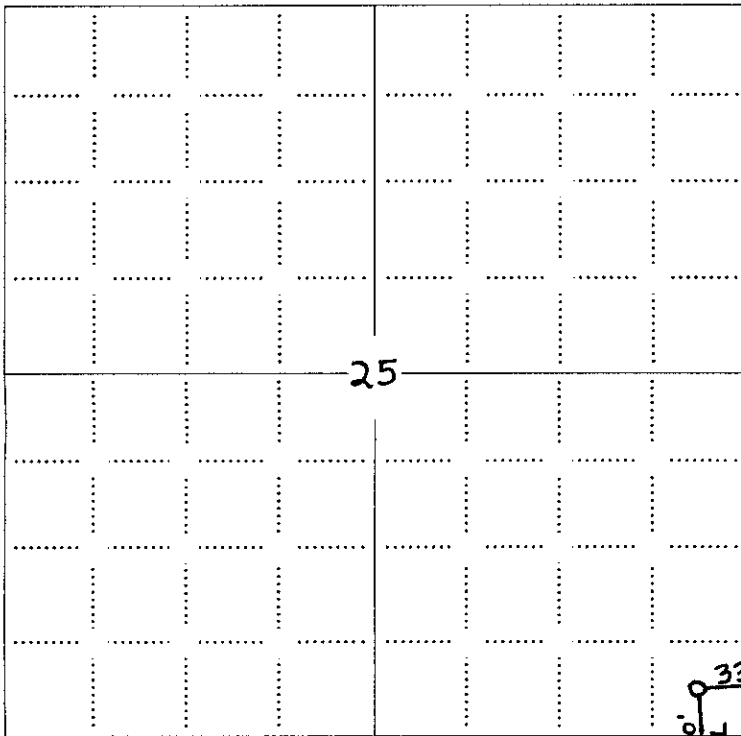
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

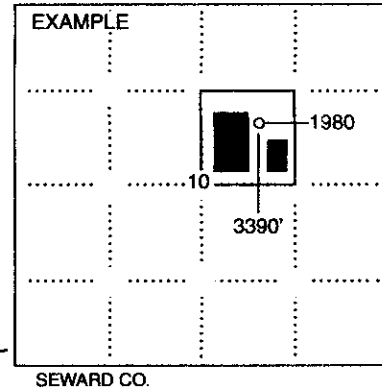
PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

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 WICHITA, KS



In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: The Bill Bowman Oil Company		License Number: 33263
Operator Address: 2640 W Road		Natoma KS 67651
Contact Person: William F. Bowman		Phone Number: 785-885-4830
Lease Name & Well No.: Marshall B 1		Pit Location (QQQQ): SE SE SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> API # 15-051-00282	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 2-80 (bbls)	Sec. 25 Twp. 11 R. 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County Kansas County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 10 Length (feet) 6 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Standard Black Plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily Visual Inspection <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION SEP 08 2008 CONSERVATION DIVISION WICHITA, KS </div>
Distance to nearest water well within one-mile of pit Approx 2475' feet Depth of water well 45' feet		Depth to shallowest fresh water 33' feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Rotary Mud + Cement Number of working pits to be utilized: 2 Abandonment procedure: Waste will be transferred, Pits will be allowed to Air Dry, then filled back to Ground Level Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
September 4, 2008 Date		Connie Jo Austin Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: 9/8/08 Permit Number: _____ Permit Date: 9/8/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-051-00282-0001

K.C.C. Wichita
 STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

Fax: 316-337-6211
 WELL PLUGGING RECORD
 K.A.R.-82-3-117

Page 4 of 12-40
 None 15-251-00282-00-00
 API NUMBER Completed Sept. 1953

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE NAME MARSHALL
 WELL NUMBER # 1-C SE4 SE4 SE4
330 Ft. from S Section Line
330 Ft. from E Section Line
 SEC. 25 TWP. 17S RGE. 18 (E) or (W)
 COUNTY Ellis
 Date Well Completed Sept. 1953
 Plugging Commenced Aug. 28, 1953
 Plugging Completed Aug. 28, 1953

LEASE OPERATOR Walters Drilling Co., Inc.
 ADDRESS 100 S. Main - Suite 420 - Wichita, Ks. 67202
 PHONE # 316 265-6683 OPERATORS LICENSE NO. 5076

Character of Well Oil
 (Oil, Gas, DAA, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes
 Which KCC/KDHE Joint Office did you notify? Hays, Kansas

Is ACO-1 filled? no/but encl. if not, is well log attached? yes Lane Radioactivity Log
Lansing-Kansas City 3345 3605
 Producing Formation Arbuckle Depth to Top 3630 Bottom 3657 T.O. 3657

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Run out
<u>Lansing KC</u>	<u>Oil</u>	<u>3345</u>	<u>3605</u>	<u>8-5/8</u>	<u>198</u>	<u>None</u>
<u>Arbuckle</u>	<u>Oil</u>	<u>3630</u>	<u>3657</u>	<u>5-1/2</u>	<u>3655</u>	<u>None</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from foot to feet each set.

OWNER
 (If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Walters Drilling Co., Inc. License No. 5076
 Address 100 S. Main - Suite 420 - Wichita, Kansas 67202

DATE OF REVISION COUNTY OF BELOWILIN STATE KS.

Robert T. Walters (Employee of Operator) or (Independent Contractor) of the well described herein being filed duly sworn to both sides and I have knowledge of the facts stated and believe them to be correct and the top of the hole was plugged and sealed with cement and the well was abandoned as per above.

(Signature) Robert T. Walters
 (Signature) Robert T. Walters
 (Signature) Robert T. Walters

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