CORRECTED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

*CORRECTED

Form C-1 October 2007

Form must be Typed Form must be Signed

For KCC Use: Effective Date: District

	4 18	2008	Oast Bangistians	
Expected Spud Date:	month day	vear 1 - 17	Spot Description:	29 S. R. 13 XE W
		* * *	(0000), 1990 1 8 30 c tout from	N / S Line of Section
OPERATOR: License#	33539 🗸		1980	X E / W Line of Section
iame: Charokee Wells, LL	LC		TO THE TOUR TOUR TOUR TOUR TOUR TOUR TOUR TOUR	ME / LIW the of Section
Address 1: P.O. Box 296			Is SECTION: Regular Irregular?	
Address 2:			(Note: Locate well on the Section I	Plat on reverse side)
ity: Fredonia		tip: <u>66736</u> +	County: Wilson	
Contact Person: Emily Lyt	barger		Lesse Neme: Brindle	Well #: A-1
hone: 620-378-3650			Field Name: Cherokee Basin Coal Gas Area	
CONTRACTOR: License#	33072		Is this a Prorated / Spaced Field?	Yes No
lame: Well Refined Drilling			Target Formation(s): Mississippian	
ideal Delited Con-	Well Class:	Type Equipment:	*Nearest Lease or unit boundary line (in footage)	1980 1830
Well Drilled For:			Ground Surface Elevation: Unknown	feet MSL
LION / LIEnh I		Mud Rotary	Water well within one-quarter mile:	☐Yes 🔀 No.
∑Gas ☐ Stora	· · · · · · · · · · · · · · · · · · ·	Air Rotary Cable	Public water supply well within one mile:	Yes X No
Dispo		L. Carrie	Depth to bottom of fresh water: eet. 100'	
Seismic;#	of Holes Other		Depth to bottom of usable water: _est_200'	
			Surface Pine by Aitemate:	_
If QWWO: old well	l information as follows:		Length of Surface Pipe Planned to be set: Mini	mum 40'
0			Length of Conductor Pipe (if any): NA	
•			Projected Total Depth: 1350'	
Well Name:	late: Origin	al Total Deoth:	Formation at Total Depth: Mississippian	
Cultural Coustinging D			Water Source for Drilling Operations:	
Directional, Deviated or Ho	orizontal wellbore?	☐ Yes X No	Well Farm Pond Other:	
			DWR Permit #:	
it tes, irue veriocei depiri:				
			(Note: Apply for Permit wit	
Bottom Hole Location:			(Note: Apply for Permit with Will Cores be taken?	n DWR () Yes (No
Bottom Hole Location: KCC DKT #:	BIFNL: NLUB	: 1980	(Note: Apply for Permit wit Will Cores be taken?	
Bottom Hole Location: KCC DKT #:	BIFNL: NLUB	: 1980	- (Note: Apply for Permit with - Will Cores be taken? If Yes, proposed zone: RECEIVED	
Bottom Hole Location: KCC DKT #:	BIFNL: NLUB	: 1980 NLUB: 1830	- (Note: Apply for Permit with - Will Cores be taken? If Yes, proposed zone: RECEIVED	
Bottom Hole Location: KCC DKT #: ;: C-SW NE.; 190 ;: S2-N2-SW-N	F 1830, ENT?	: 1980 NLUB: 1830 ¹	(Note: Apply for Permit with with Cores be taken? If Yes, proposed zone: RECEIVED FIDAVIT KANSAS CORPORATION COMMI	RECEIVED SSION KANSAS CORPORATION CO
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Bottom Hole Location: KCC DKT #: S 2-N2-SW-NE; / 9 S 2-N2-SW-N The undersigned hereby It is agreed that the follow Notify the appropria A copy of the appropria A copy of the appropria The minimum amount through all uncons If the well is dry ho The appropriate dientify that the series or pursuant to Appropriate to A	affirms that the drilling, wing minimum requiremiate district office prior towed notice of intent to count of surface pipe as a solidated materials plus is solidated materials between the count of the	Completion and eventual pents will be met: to spudding of well; the operator and the diesen the well shall to enator or Agent: The operator or Agent: The operator or Agent: The operator or Agent: The operator or Agent:	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMI SEP 0.5 2008 Ch drilling rig: CONSERVATION DIVISION the underlying formation. It to diffice on plug length and placement is necess gged or production casing is cernented in; ted from below any usable water to surface within 1 #133,891-C, which applies to the KCC District 3 are the plugged. In all cases, NOTIFY district office on the best of my knowledge and belief. File Drill Pil Application (form CDP-1) with Int File Completion Form ACO-1 within 120 days File acreage attribution plat according to field Notify appropriate district office 48 hours prio Submit plugging report (CP-4) after plugging Obtain written approval before disposing or in	RECEIVED SSION KANSAS CORPORATION CO APR 1 2000 CONSERVATION DIVIS DE pipe shell be sWCHITA, KS ary prior to plugging; ZO DAYS of spud date. a, alternate If cementing for to any cementing. Imministrative Assistant ent to Drill; of spud date; proration orders; r to workover or re-entry; is completed (within 60 days); jecting salt water.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW



Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other withis producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-27533-0000	
Operator: Cherokee Wells, LLC	Location of Weil: County: Wilson
Lease: Brindle	1,980 1830 feet from N/ S Line of Section
Well Number: A-1	1,980 feet from X E / W Line of Section
Field: Cherokee Basin Coal Gas Area	Sec. 14 Twp. 29 S. R. 13 E W
Number of Acres attributable to well: QTR/QTR/QTR of acreage: SW . NE . SJ Z - N/2	Is Section: Regular or Inregular
5/2 - 14/2	If Section is irregular, locate well from nearest comer boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show tootage to the nearest lease or unit boundary line.)

	 	FNL			
 	 	1980' FNL			*******
 	 Bri	ndle	19 A-1	80' F	EL
 	 ,,,,,,,	*********			
 	 	•••••			

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KANSAS CORPORATION COMMISSION
SEP 0 5 2008
APR 1 1 2008

CONSERVATION DIVISION WICHITA, KS

CONSERVATION DIVISION WICHITA, KS

EXAMPLE	
	1980
	3390'
SEWARD CO	

NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells: CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT



Submit in Duplicate

Operator Name: Cherokee Wells, LLC			License Number: 33539		
Operator Address: P.O. Box 296		Fredonia KS 66736			
Contact Person: Emily Lybarger			Phone Number: 620-378-3650		
Lease Name & Well No.: Brindle A-1			Pit Location (QQQQ):		
Type of Pit:	Pit is:		# SW NE		
Emergency Pit Burn Pit	Proposed Existing		Sec. 14 Twp. 29 R. 13 East West		
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		1,980 Feet from East / West Line of Section		
(in the Cappy of t	800	(bbls)	Wilson County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No No	Chlorigie concentration: mg/l		
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Yes No	Yes 🔀	No	Natural Clay & Earth		
Pit dimensions (all but working pits); 30 i.ength (feet) 40 Wighth (feet) N/A: Steel Pits					
Depth fo	om ground level to de		6 (feet) No Pit		
If the pit is lined give a brief description of the liner Describe process material, thickness and installation procedure.			edures for periodic maintenance and determining RECEIVED notified any special monitoring. KANSAS CORPORATION COMMIS		
•			SEP 0 5 2008		
			CONSERVATION DIVISIO WICHITA, KS		
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh water 100 feet.		
N/A feet Depth of water wellfeet		measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY: Orilling.			over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Fresh Water Number of working pits to be utilized:1			
Number of producing wells on lease:		Number of working pits to be utilized:1			
Barrels of fluid produced daily:		Abandonment	procedure: Allow to Dry, Level Surface		
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must t	be closed within 365 days of spud date.		
I hereby certify that the above state	ements are true and o	correct to the best	RECEIVED KANSAS CORPORATION COMMISSIO		
		2	APR 1 1 2008		
4/10/08 // Mil // Date			OCYCLO CONSERVATION DIVISION		
Dette Signature of Appacant of Agent WICHITA, KS					
	KCC (OFFICE USE O	NLY Steel Pit RFAC RFAS		
Date Received: 4/11/05 Permit Num	iber:	Perm	it Date: 4/11/08 Lease Inspection: Yes ANO		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202