

* Corrected Intent *

CORRECTED

For KCC Use: 4-12-08
Effective Date: 3
District #: 3
SGA? [] Yes [] No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED KANSAS CORPORATION COMMISSION
Form C-1 October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled
SEP 02 2008

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well CONSERVATION DIVISION WICHITA, KS

Expected Spud Date: 24 12 08
month day year

Spot Description: C 2 1/2 NW - SE Sec. 1 Twp. 15 S. R. 21 E W
1,650 feet from N / S Line of Section
1,980 feet from E / W Line of Section
Is SECTION: [X] Regular [] Irregular?

* OPERATOR: License# 32116
Name: R.T. Enterprises of Kansas
Address 1: 1207 N. 1st Street East
Address 2:
City: Louisburg State: KS Zip: 66053
Contact Person: Lori Driskell
Phone: 913-406-4236

(Note: Locate well on the Section Plat on reverse side)
County: Douglas
Lease Name: Lester Kaib Well #: I-8
Field Name: Baldwin
Is this a Prorated / Spaced Field? [] Yes [X] No
Target Formation(s): Squirrel

CONTRACTOR: License# 33715
Name: Town Oilfield Service, Inc.

Nearest Lease or unit boundary line (in footage): 200'
Ground Surface Elevation: feet MSL
Water well within one-quarter mile: [] Yes [X] No
Public water supply well within one mile: [] Yes [X] No
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 200 250
Surface Pipe by Alternate: [] I [X] II 20 40'
Length of Surface Pipe Planned to be set:
Length of Conductor Pipe (if any): None
Projected Total Depth: 900'
Formation at Total Depth: Squirrel

Well Drilled For: [] Oil [X] Enh Rec [] Gas [] Storage [] Disposal [] Seismic; # of Holes [] Other
Well Class: [X] Infield [] Pool Ext. [] Wildcat [] Other
Type Equipment: [] Mud Rotary [X] Air Rotary [] Cable

Water Source for Drilling Operations: [] Well [] Farm Pond [X] Other
DWR Permit #:
Will Cores be taken? [] Yes [X] No
If Yes, proposed zone:

was Operator: 32218 TOR Construction, Inc
Is: 32116 R.T. Enterprises of Kansas Inc.

AFFIDAVIT

RECEIVED KANSAS CORPORATION COMMISSION

APR 03 2008

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

CONSERVATION DIVISION WICHITA, KS

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 3/28/08 Signature of Operator or Agent: L. Driskell Title: Agent

For KCC Use ONLY
API # 15 - 045-21397-0000
Conductor pipe required None feet
Minimum surface pipe required 40 feet per ALT. [] I [X] II
Approved by: Lori 4-7-08 / 11/11/08
This authorization expires: 4-7-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[] Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

* Corrected *

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

CORRECTED

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: <u>R.T. Enterprises of Kansas</u>		License Number: <u>32116</u>	
Operator Address: <u>1207 N. 1st Street East</u>		<u>Louisburg KS 66053</u>	
Contact Person: <u>Lori Driskell</u>		Phone Number: <u>913-406-4236</u>	
Lease Name & Well No.: <u>Lester Kalb I-8</u>		Pit Location (QQQQ): <u>C SE SW SE</u>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>100</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. <u>1</u> Twp. <u>15</u> R. <u>21W</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>1,650</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1,980</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Douglas</u> County	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>12</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>3559</u> feet Depth of water well <u>100</u> feet		Depth to shallowest fresh water <u>30</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh Water</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>Pits filled as soon as well is completed</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>3/28/08</u> Date		<u>L. Driskell</u> Signature of Applicant or Agent	
		RECEIVED KANSAS CORPORATION COMMISSION SEP 05 2008 CONSERVATION DIVISION WICHITA, KS	
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: <u>9/5/08</u> Permit Number: _____ Permit Date: <u>9/5/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

* Public Water Supply Sec. 12-15-20E
D=50'

15-045-21397-0002



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

September 8, 2008

R.T. Enterprises of Kansas
1207 N 1st St East
Louisburg, KS 66053

RE: Drilling Pit Application
Lester Kalb Lease Well No. I-18
SE/4 Sec. 01-15S-20E
Douglas County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: File