

\* ADI Number 9-1108

**CORRECTED**

*OWWO*

For KCC Use:  
Effective Date: 9-15-08  
District # 4  
SGA?  Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form C-1  
October 2007

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 1 2008  
month day year

OPERATOR: License# 33263  
Name: The Bill Bowman Oil Company  
Address 1: 2640 W Road  
Address 2: \_\_\_\_\_  
City: Naioma State: KS Zip: 67651  
Contact Person: William F. Bowman  
Phone: 785-885-4830

CONTRACTOR: License# 6931  
Name: Bowman Oil Company

Well Drilled For:  Oil  Gas  Seismic; # of Holes \_\_\_\_\_  
 Enh Rec  Storage  Disposal  Other: \_\_\_\_\_  
Well Class:  Infield  Pool Ext.  Wildcat  Other \_\_\_\_\_  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: Walters Drilling Company  
Well Name: Marshall #  
Original Completion Date: 9-04-53 Original Total Depth: 3854

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot Description: 330 South 330 East from SE Corner API #15-051-00282  
- SE - SE - SE Sec. 25 Twp. 11 S. R. 18  E  W  
(a-a-a-a) 330 feet from  N /  S Line of Section  
330 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)  
County: Ellis County

Lease Name: Marshall B (OWWO) Well #: 1  
Field Name: Bemis-Shutts  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 330 feet  
Ground Surface Elevation: 2110 KB feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 700' 750'  
Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 240-198'  
Length of Conductor Pipe (if any): N/A  
Projected Total Depth: 3854'  
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: Salt water from lease  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR)   
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any **usable** water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which **applies** to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: September 4, 2008 Signature of Operator of Agent Connie Jo Austin Title: Agent

**For KCC Use ONLY**  
\* API # 15- 051-00282-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 198 feet per ALT.  I  II  
Approved by: Perm 9-10-08 / Perm 9-11-08  
This authorization expires: 9-10-09  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

RECEIVED   
KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

\*WAS: API 15-051-0282-00-01  
IS: API 15-051-00282-00-01

SEP 08 2008

CONSERVATION DIVISION  
WICHITA, KS