

For KCC Use:
 Effective Date: 7-27-08
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

2008-9-11-08 Contractor
CORRECTED

Form C-1

October 2007

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

*Amend Permit
 - Change Contractor*

Expected Spud Date: 09 05 2008
month day year

OPERATOR: License# 33596
 Name: UNIT PETROLEUM COMPANY
 Address 1: PO BOX 702500
 Address 2: _____
 City: TULSA State: OK Zip: 74170 + _____
 Contact Person: MICHAEL DUNN
 Phone: 918-493-7700

* CONTRACTOR: License# 34173
 Name: BOOM DRILLING, Inc.

Spot Description: _____
 S2 - S2 - NE - NW Sec. 10 Twp. 32 S. R. 31 E W
(a/a/a/a)
1,160 feet from N / S Line of Section
1,980 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: SEWARD
 Lease Name: REISS Well #: 2
 Field Name: KISMET

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): MORROW

Nearest Lease or unit boundary line (in footage): 1160

Ground Surface Elevation: 2777 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 480

Depth to bottom of usable water: 520

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 700'

Length of Conductor Pipe (if any): NONE

Projected Total Depth: 6100'

Formation at Total Depth: ST. LOUIS

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic: _____ # of Holes Other: _____
 Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable
 If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

*was: Contractor 33630 Titan Drilling
 IS: Contractor 34173 Boom Drilling, Inc.
 PRORATED : SPACEO : HULSTON*

AFFIDAVIT

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 09 2008

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

CONSERVATION DIVISION
 WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 9-8-08 Signature of Operator or Agent: Sandi Camp Title: SANDI CAMP, ENG TECH

For KCC Use ONLY
 API # 15 - 175-22151-0000
 Conductor pipe required None feet
 Minimum surface pipe required 540 feet per ALT. I II
 Approved by: Perm 7-22-08 / Perm 7-29-08 / Perm 9-11-08
 This authorization expires: 7-22-09
(This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

10
32
31
 E
 W