

CORRECTED 9/4/08 #9-1108  
 CORRECTED \*7-2108  
 CORRECTED  
 Form C-1  
 October 2007  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

For KCC Use:  
 Effective Date: 5-10-08  
 District # 3  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 5 month 8 day 2008 year

Spot Description: W1/2-NE-NE-NE  
 SW NE NE NE Sec. 22 Twp. 28 S. R. 13  E  W  
 330' feet from  N /  S Line of Section  
 530' feet from  E /  W Line of Section  
 Is SECTION:  Regular  Irregular?

OPERATOR: License# 33539  
 Name: Cherokee Wells, LLC  
 Address 1: P. O. Box 298  
 Address 2:  
 City: Frederick State: KS Zip: 66736  
 Contact Person: Sherman Shiride  
 Phone: 620-378-3650

County: Ellis  
 Lease Name: T. Paw Well # A-3  
 Field Name: Cherokee Basin Coal Gas Area

CONTRACTOR: License# 33072  
 Name: Well Refined Drilling

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Mississippian

Well Drilled For:  Oil  Gas  Enh Rec  Storage  Disposal  Seismic: # of Holes  Other  
 Well Class:  Infield  Pool Ext.  Wildcat  Other  
 Type Equipment:  Mud Rotary  Air Rotary  Cable  
 If OWWO: old well information as follows.

Nearest Lease or unit boundary line (in footage): 330 350 330  
 \* Ground Surface Elevation: Unknown 995 977 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

Operator:  
 Well Name:  
 Original Completion Date: Original Total Depth:

Depth to bottom of fresh water: est 100'  
 Depth to bottom of usable water: 225'  
 Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: 40' Minimum  
 Length of Conductor Pipe (if any): N/A  
 Projected Total Depth: 1350'  
 Formation at Total Depth: Mississippian

Directional, Deviated or Horizontal wellbore?  Yes  No

Water Source for Drilling Operations:  
 Well  Farm Pond  Other:  
 DWR Permit # N/A

If Yes, true vertical depth:  
 Bottom Hole Location:  
 KCC DKT #:

(Note: Apply for Permit with DWR)   
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone:

7-2108 \* WAS: C-NE-NE-NE 330' FNL, 330' FEL NLUB: 330 Elev. UK  
 9-1108 #1/2 IS: SW-NE-NE-NE 350' FNL, 350' FEL NLUB: 350 Elev. 995  
 #1/2 WAS: SW-NE-NE-NE 350' FNL, 350' FEL NLUB: 350 Elev. 995  
 IS: W1/2-NE-NE-NE 330' FNL, 530' FEL NLUB: 330 AFFIDAVIT Elev: 977

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It is agreed that the following minimum requirements will be met:

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1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 5/1/08 Signature of Operator or Agent: Sherman Shiride Title: Administrative Assistant

For KCC Use ONLY  
 API # IS: 049-22509-000  
 Conductor pipe required: None feet  
 Minimum surface pipe required: 40 feet per ALT.  I  II  
 Approved by: Ann 5-5-08 Ann 7-21-08/Ann 9-11-08  
 This authorization expires: 5-5-09  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: Agent:

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage distribution plat according to field production orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed (within 60 days);
  - Obtain written approval before disposing or injecting salt water;
  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: Signature of Operator or Agent.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202  
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2<sup>nd</sup> CORRECTED  
CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No 15 - 049-22509-0000  
Operator: Cherokee Wells, LLC  
Lease: T. Fink  
Well Number: A-3  
Field: Cherokee Basin Coal Gas Area

Location of Well: County: Wilson EIK  
feet from 330-330 350 N /  S Line of Section  
feet from 530-530 350 E /  W Line of Section  
Sec. 22 Twp. 28 S. R. 13  E  W

Number of Acres attributable to well: \_\_\_\_\_  
QTR/QTR/QTR/QTR of acreage: 8 NE - NE - NE

Is Section:  Regular or  Irregular

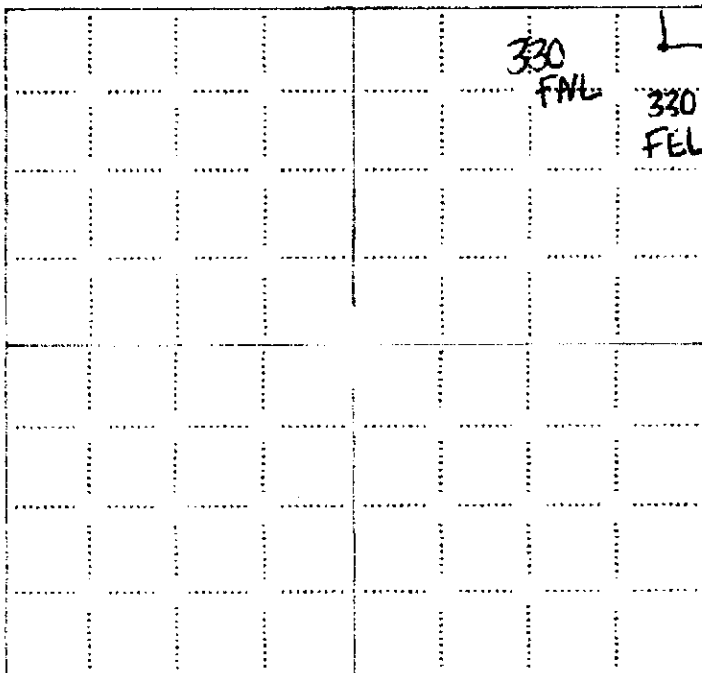
If Section is irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

SW  
W/2

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

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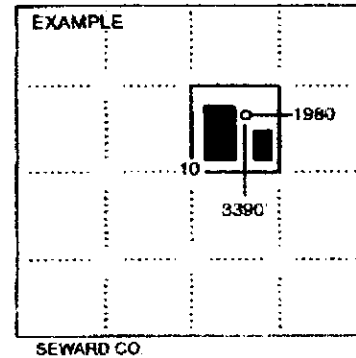
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In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells, CO-8 for gas wells).

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**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

**2<sup>ND</sup> CORRECTED  
CORRECTED**  
Form CDP-1  
April 2004  
must be Typed

*Submit in Duplicate*

|   |   |   |  |
|---|---|---|--|
| Operator Name: <b>Cherokee Wells, LLC</b>   |   | License Number: <b>33539</b>  |  |
| Operator Address: <b>P. O. Box 296</b>  |   | <b>Fredonia KS 66736</b>  |  |
| Contact Person: <b>Shannan Shinkle</b>  |   | Phone Number: <b>620-378-3650</b>   |  |
| Lessee Name & Well No.: <b>T. Fink A-3</b>  |   | Pit Location (QQQQ):<br><b>W 2 1/2 NE NE NE</b>   |  |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit<br><input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br><small>(If WOP Supply API No. or Year Drilled)</small> | Pit is:<br><input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If Existing, date constructed: _____<br>Pit capacity:<br><b>800</b> (bbls) | Sec. <b>22</b> Twp. <b>28</b> R. <b>13</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West<br>Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section<br>Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section<br><b>Wilson E1K</b> County |  |
| Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No   |   | Chloride concentration: _____ mg/l<br><small>(For Emergency Pits and Settling Pits only)</small>  |  |
| Is the bottom below ground level?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | Artificial Liner?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | How is the pit lined if a plastic liner is not used?<br><b>Natural Clay &amp; Earth</b>   |  |
| Pit dimensions (all but working pits): <b>30</b> Length (feet) <b>40</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits  |   | Depth from ground level to deepest point: <b>6</b> (feet) <input type="checkbox"/> No Pit   |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.   |   | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.   |  |
| Distance to nearest water well within one-mile of pit<br><b>N/A</b> feet    Depth of water well _____ feet  |   | Depth to shallowest fresh water <b>100</b> feet.<br>Source of information:<br><input type="checkbox"/> measured <input type="checkbox"/> well owner <input checked="" type="checkbox"/> electric log <input type="checkbox"/> KDWR  |  |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the bank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No         |   | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: <b>Fresh Water</b><br>Number of working pits to be utilized: <b>1</b><br>Abandonment procedure: <b>Allow to dry, Level Surface</b><br>Drill pits must be closed within 365 days of spud date.  |  |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief.   |   | RECEIVED<br>KANSAS CORPORATION COMMISSION<br><b>JUL 21 2008</b><br>CONSERVATION DIVISION<br>WICHITA, KS   |  |
| Date: <b>5/1/08</b>   |   | Signature of Applicant or Agent: <i>Shannan Shinkle</i><br>RECEIVED<br>KANSAS CORPORATION COMMISSION<br><b>MAY 02 2008</b><br>CONSERVATION DIVISION<br>WICHITA, KS  |  |
| <b>KCC OFFICE USE ONLY</b>  |   | Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>  |  |
| Date Received: <b>5/2/08</b> Permit Number: _____   | Permit Date: <b>5/2/08</b> Lessee Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No   |   |  |

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15-049-22509-0000