For KCC Use: Effective Date: District # SCA2

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 10 01 08 month day year	Spot Description: 140' N & 100' W of NW NW SW	
	Sec. 3 Twp. 10 S. R. 16 E	
OPERATOR: License#	feet from N / X S Line of Sect	ion
Name: Prospect Oil and Gas, Inc.	feet from E / W Line of Sect	ion
Address 1: P.O. Box 837	Is SECTION: Regular Irregular?	
Address 2:	(Note: Locate well on the Section Plat on reverse side)	
City: Russell State: Ks Zip: 67665 +	County: Rooks	
Contact Person: Brad Hutchison	Lease Name: Becker-Conger "B" Well #: 1	
Phone: 785-483-0492	Field Name: Conger Ext.	
E404	Field Name:	
Child- Of Brokense Inc	Is this a Prorated / Spaced Field?	10
Name: Snields Oil Producers, Inc.	Target Formation(s): Arbuckle	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 190	
XOil	Ground Surface Elevation: 1958 feet M	
Gas Storage X Pool Ext. Air Rotary	Water well within one-quarter mile:	No.
Disposal Wildcat Cable	Public water supply well within one mile:	No
Seismic : # of Holes Other	Depth to bottom of fresh water: 150	
	Depth to bottom of usable water: 650	
Other:	Surface Pipe by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'	
	Length of Conductor Pipe (if any): None	
Operator:		
Well Name:	Projected Total Depth: 3600	_
Original Completion Date: Original Total Depth:	Formation at Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
	Well Farm Pond Other:	-
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	-
KCC DKT #:	Will Cores be taken?	No
* DIL & GAS LEASES ATTACHED:	If Yes, proposed zone:	
WI POOLIAG CLAUSES	RECEIVE	in.
W/ POOCING CLURGS		
	IDAVIT KANSAS CORPORATION	COMMONS.
		COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual plug	gging of this well will compry with K.S.A. 55 et. seq.	COMMISSION
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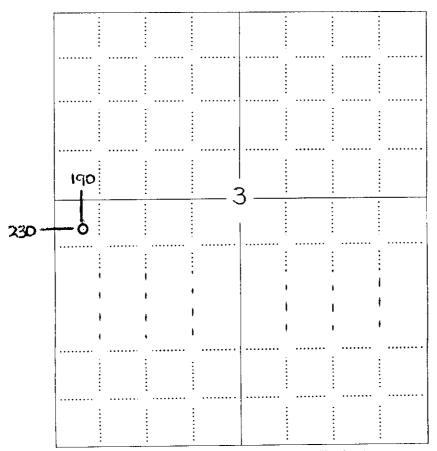
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-23 769-0	2200			
Operator: Prospect Oil and Gas, Inc.			Location of Well: County:	Rooks
Lease: Becker-Conger "B"			2,450	feet from N / X S Line of Section
Well Number: 1			230	feet from E / X W Line of Section
Field: Conger Ext.			Sec. 3 Twp. 10	S. R. 16 E X W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	_ SW _ NW	_ ###	Is Section: X Regular	or Irregular
anivarisario anioago.	NW	SW		ate well from nearest corner boundary. NE NW SE SW

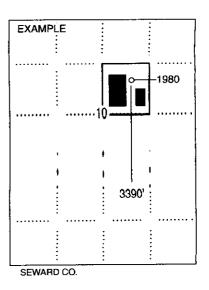
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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KANSAS CORPORATION COMMISSION

SEP 1 1 2008

CONSERVATION DIVINION WICHITA RS



NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreans care. CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Prospect Oil and Gas, Inc.			License Number: 6627				
Operator Address: P.O. Box 837				Russell	Ks	67665	
Contact Person: Brad Hutchison			Phone Number: 785-483-0492				
Lease Name & Well No.: Becker-Conger "B" 1		Pit Location (QQQQ):					
Type of Pit:	Pit is:		NW	NWSW_			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 3 Twp.	10 _{R.} 16	East X	West	
Settling Pit Drilling Pit	If Existing, date of	onstructed:	2,450 Feet from North / South Line of Section 230 Feet from East / West Line of Section Rooks County				
Workover Pit Haul-Off Pit	Pit capacity:						
(If WP Supply API No. or Year Drilled)		(bbls)					
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentra	ation:		mg/l	
				Emergency Pits and Settlin			
Is the bottom below ground level?	Artificial Liner?	No	natural clay sea	d if a plastic liner is not	used?		
			<u> </u>			.	
Pit dimensions (all but working pits):	Length (fe	eet)50	Width (feet)		N/A: Steel	Pits	
Depth fr	om ground level to de	eepest point:	5(feet)		No Pit		
If the pit is lined give a brief description of the material, thickness and installation procedure	edures for periodic r including any special	*	R	ECEIVE			
				к	ANSAS COR	PORATION CO	
					SEF	200	
					CONSE	RVATION DIVIS	
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor			owest fresh water	30 feet.	٧	MICHITA, KS	
4743 feet Depth of water well 88 feet measu							
Emergency, Settling and Burn Pits ONLY:		1	cover and Haul-Off Pits ONLY:				
Producing Formation: Type of materia		ial utilized in drilling/workover: chemical mud					
		orking pits to be utilized:3					
Barrels of fluid produced daily: Abandonment		procedure: Air dry and Backfill					
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must t		be closed within 365 days of spud date.					
I hereby certify that the above state	ements are true and	correct to the bes	t of my knowledge a	and belief.			
			1//				
9-10-08	****	Demt	t/n h			j	
Date		S	Signature of Applican	t or Agent			
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
Date Received: 9/11/08 Permit Num	ber:	Perm	nit Date: 9 (15)	△≶ Lease Inspection	: ∤ Yes	No	



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

September 15, 2008

Mr. Brad Hutchinson Prospect Oil & Gas, Inc. PO Box 837 Russell, KS 67665

RE: Drilling Pit Application Becker-Conger B Lease Well No. 1 NW/4 Sec. 03-10S-16W Rooks County, Kansas

Dear Mr. Hutchinson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes Kathy Haynes

Environmental Protection and Remediation Department

cc: district