For KCC Use: Effective Date: District # SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:	September 22, 2008		Spot Description:	
Expedied Spud Date.	month day	year	_ C _ SE _ SE _ Sec. 33 Twp. 32 S. R. 14	Me Dw
OFERAION, LICEISE#	33074		660 feet from N / X S L	
Name: Dart Cherokee Bas	in Operating Co LLC		leet from $\sum E / \prod W L$	ine of Section
Address 1: 211 W Myrtle			ls SECTION: Regular Irregular?	
Address 2:		67201	(Note: Locate well on the Section Plat on reverse side)	
City: Independence	State: KS Zip:	0/301 +	County: Montgomery	
Contact Person: Bill Barks Phone: 620-331-7870			Lease Name: J Clubine Weil #: [04-33
			Field Name: Cherokee Basin Coal Gas Area	
OCITITATO I CITA CIGORICO	5675		Is this a Prorated / Spaced Field?	Yes No
Name: McPherson Drilling			Target Formation(s): Mississippian	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage): 660 Feet	
		Mud Rotary	Ground Surface Elevation: 851	feet MSL
Oil Enh Re		X Air Rotary	Water well within one-quarter mile:	Yes No
Disposa		Cabie	Public water supply well within one mile:	Yes X No
Seismic ; # of			Depth to bottom of fresh water: 150' +-	
Other:	اسميبا		Depth to bottom of usable water: 175	
			Surface Pipe by Alternate:	
If OWWO: old well in	formation as follows:		Length of Surface Pipe Planned to be set: 40'	
Operator:			Length of Conductor Pipe (if any):	
Well Name:			Projected Total Depth: 1670 Feet	
	e: Original T		Formation at Total Depth: Mississippian	
•	•		Water Source for Drilling Operations:	
Directional, Deviated or Horiz	zontal wellbore?	Yes No_	Well Farm Pond Other:	
If Yes, true vertical depth:			DWR Permit #:	
Bottom Hole Location:			(Note: Apply for Permit with DWR)	
KCC DKT #:			Will Cores be taken?	Yes X No
			_	
			If Yes, proposed zone:	
			If Yes, proposed zone:	
			If Yes, proposed zone:	RECEIVED
- •	•	mpletion and eventual plug	If Yes, proposed zone:	
It is agreed that the following	ng minimum requirement	mpletion and eventual plug s will be met:	If Yes, proposed zone: IDAVIT Iging of this well will comply with K.S.A. 55 et. seq. KANSAS CO	RECEIVED PRPORATION COMMISSION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31 188-000				
Operator: Dart Cherokee Basin Operating Co LLC	Location of Well: County: Montgomery			
Lease: J Clubine	660 feet from N / N S Line of Section			
Well Number: D4-33	660 feet from E / W Line of Section			
Field: Cherokee Basin Coal Gas Area	Sec. 33 Twp. 32 S. R. 14 X E W			
QTR/QTR/QTR of acreage: - C - SE - SE	Is Section: 🔀 Regular or 🔲 Irregular			
Girra ir Girra Gordago.	If Cootlan is imaguilar leasts well from pagrent garner boundary			
	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			
	Section comercises			
Р	LAT			
(Show location of the well and shade attrib	butable acreage for prorated or spaced wells.)			
	est lease or unit boundary line.)			
T32S				
	RECEIVED			
·	KANSAS CORPORATION COM			
·	000 4 - 0000			
	SEP 1 5 2008			
	CONCEDIATION FIGURE			
	CONSERVATION DIVIS: R14E WICHITA KS			
	:			
33	EXAMPLE			
	1980			
	10			
	10——			
	3390'			

NOTE: in all cases locate the spot of the proposed drilling locaton.

Montgomery County

SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Day Observing Pagin	O	License Number: 33074				
Operator Name: Dart Cherokee Basin	Operating CO LL	Independence KS 6730	1			
Operator Address: 211 W Myrtle						
Contact Person: Bill Barks		Phone Number: 620-331-7870				
Lease Name & Well No.: J Clubine	D4	-33	Pit Location (QQQQ):			
Type of Pit: Pit is:			<u>C</u> - <u>SE</u> - <u>SE</u>			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 33 Twp. 32 R. 14 East Wes	t		
Settling Pit	If Existing, date constructed:		660 Feet from North / South Line of So	ection		
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of S	ection		
(If WP Supply API No. or Year Drilled)	926	(bbls)	Montgomery	County		
Is the pit located in a Sensitive Ground Water		Chloride concentration:	mg/l			
		~··	(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
			Natural Clays			
Pit difficults (all but working pits).	Length (fe		Width (feet) N/A: Steel Pits			
Depth fr	om ground level to de	eepest point:	5 (feet) No Pit			
If the pit is lined give a brief description of the material, thickness and installation procedure			dures for periodic maintenance and determining RECE	EIVED		
Material, tribalices and metallicent prosecutive	•		ncluding any special monitoring. KANSAS CORPORA	HON CURNS		
			SEP 1	5 2008		
			CONSERVATI	ION DIVISION TALKS		
			west fresh water49feet.	14,100		
3109 feet Depth of water well	97feet	Source of information: measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	of material utilized in drilling/workover: None Air Rig			
			Number of working pits to be utilized:0			
Barrels of fluid produced daily:		Abandonment	Abandonment procedure: Air Dry & Backfill			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above state	ements are true and	correct to the bes	of my knowledge and belief.	Z		
				8		
September 12, 2008	1	willen	Bary			
Date			ignature of Applicant or Agent			
	KCC	OFFICE USE O	NLY Steel Pit RFAC RFAS	ī		
				•		
Date Received: 9 (15 /05 Permit Num		D	it Date: , $\Re\{\mathit{IS}(\mathit{OS}_{-})$ Lease Inspection: X Yes \Box	Nia		



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

September 15, 2008

Dart Cherokee Basin Operating Co LLC 211 W Myrtle Independence, KS 67301

RE:

Drilling Pit Application

J. Clubine Lease Well No. D4-33

SE/4 Sec. 33-32S-14E

Montgomery County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Katty Haynes

Environmental Protection and Remediation Department

cc: File