For KCC Use:	9-2000
Effective Date: _	1.2008
District #	<u>Z</u>
SGA? Yes	⊠ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

SEPTEMBER 16, 2008	210LCWI 8 4750 ECI	
Expected Spud Date: SEPTEMBER 10, 2006 month day year	Spot Description: 200 FWL 8 4750 FSL	
30129 /	SW NW SW Sec. 3 Twp. 18 S. R. 7 EX	
OPERAIOR: License#		
Name: EAGLE CREEK CORPORATION	reet from Lie 7 W Line of Section	on
Address 1: 150 N MAIN SUITE 905	ls SECTION: Regular Irregular?	
Address 2:	(Note: Locate well on the Section Plat on reverse side)	
City: WCHITA State: KS Zip: 67202 +	County: RICE	
Contact Person: DAVE CALLEWAERT	Lease Name: STOCKSTILL Well #: 3-3	
1(0)10,	Field Name: CLICK	
CONTRACTOR: License# 33350	is this a Prorated / Spaced Field?	10
Name: SOUTHWIND DRILLING, INC.	Target Formation(s): ODESSA AND CONGLOMERATE SAND	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 330	
X Oil / Enh Rec X Infield X Mud Rotary	Ground Surface Elevation: APPROX 1714 feet MS	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	
Disposal Wildcat Cable	Public water supply well within one mile:	No
Seismic ; # of Holes Other	Depth to bottom of fresh water: 150	
Other:	Depth to bottom of usable water: 120 240	
	Surface Pipe by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 26# 240	
Operator:	Length of Conductor Pipe (if any): NONE	
Weil Name:	Projected Total Depth: 3300	
Original Completion Date: Original Total Depth:	Formation at Total Depth: MAQUOKETA	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Fond Other:	
f Yes, true vertical depth:	DWR Permit #: WILL APPLY	
	- (Note: Apply for Permit with DWR 🔀)	
	(Note: Apply for Permit with DWR) Will Cores be taken?	No
	- (Note: Apply for Permit with DWR 🔀)	No
KCC DKT #:	Will Cores be taken? If Yes, proposed zone: FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. RECEIVE	 /E <i>U</i>
CCC DKT #: AF The undersigned hereby affirms that the drilling, completion and eventual p	- (Note: Apply for Permit with DWR) - Will Cores be taken? If Yes, proposed zone: FIDAVIT	 /E <i>U</i>
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Mali to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

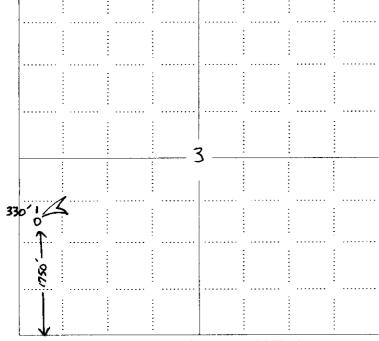
KANSAS CORPORATION COMMISSION

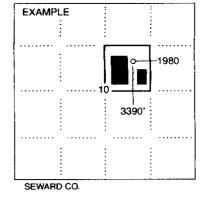
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced fleid, please fully complete this side of the form. If the intended well is in a prorated or spaced fleid complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 159-22	22 <i>\$</i>					
Operator - EAGLE CREEK COR	PORATION		 Loc	ation of Well: C	ounty: RICE	
Lease: STOCKSTILL				1,750	feet from	N / X S Line of Section
Well Number: 3-3				330	feet from	4
Field: CLICK			Sec	3. Tw	p. <u>18</u> S. R. <u>7</u>	E 🛛 w
Number of Acres attributable QTR/QTR/QTR/QTR of acres		. NW . SW	Is 5 	Section: XR	egular or Imegular	
				-	ilar, locate well from ne	
						RECEIVED KANSAS CORPORATION COMMISSIO
	(Show location of	the well and shade a	PLAT attributable a	creage for proru	ated or spaced wells.)	SEP 15 2008
	(Sh	ow footage to the ne	earest lease	or unit boundar	y line.)	
						CONSERVATION DIVISION
;	: :	:	:	<u> </u>		WICHITA, KS RECEIVED
						KANSAS CORPORATION COMPRESSION
						CED 1 1 2000
			:			SEP 1 1 2008
······	·					CONSERVATION DIVISION WICHITA, KS
						moi iiz, ng
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the weil, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: EAGLE CREEK CORPORATION			License Number: 30129	
Operator Address: 150 N. MAIN SUITE 9	05 WICHITA, KS	67202		
Contact Person: DAVE CALLEWAE	RT	Phone Number: 316 264-8044		
Lease Name & Well No.: STOCKSTILL #3-3			Pit Location (QQQQ):	
Type of Pit:	Pit is:		APPROX SW NW SW	
Emergency Pit Burn Pit	Proposed Existing		Sec. 3 Twp. 18 R. 7 East West	
Settling Pit Drilling Pit	if Existing, date constructed:		1,750 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: 2,000 (bbls)			
Is the pit located in a Sensitive Ground Water	Area? Yes	JN0	Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)	
is the bottom below ground level? Yes No	Artificial Liner? Yes No		How is the pit lined if a plastic liner is not used? BENTONITE AND FRESH GELS	
Pit dimensions (all but working pits):	00 Length (fee	et)100	Width (feet) N/A: Steel Pits	
Depth fr	om ground level to de	epest point:	5 (feet) No Pit	
material, thickness and installation procedure		liner integrity, i	ncluding any special monitoring. KANSAS CORPORATION SEP 1 5 2	
			CONSERVATION (
Distance to nearest water well within one-mile	of pit	Depth to shalk Source of info	owest fresh water68feet.	
N/4 feet Depth of water well feet		meas	ured well owner electric log KDWR	5
Emergency, Settling and Burn Pits ONLY:			cover and Haul-Off Pits ONLY: ial utilized in drilling/workover: BENTONITE AND FRESH GELS	275
Producing Formation:			rking pits to be utilized:	10
Number of producing wells on lease:		Abandonment	procedure: LET PITS EVAPORATE THEN BACKFILL & LEVEL	225
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above state	ements are true and o	correct to the bea	st of my knowledge and belief.	88-00-00
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9/10/08		اللك	Signature of Applicant or Agent	Ø
9/10/08 Date		اللك	Signature of Applicant or Agent	۵
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