

OWWO

For KCC Use: 9-21-08
Effective Date: 9-21-08
District # 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: TBD
month day year

OPERATOR: License# 32693
Name: Hawkins Oil, L.L.C.
Address 1: 427 S. Boston Ave.
Address 2: Suite #915
City: Tulsa State: OK Zip: 74103
Contact Person: J. Hunt Hawkins
Phone: 918-382-7743

CONTRACTOR: License# 5870
Name: Phillips Well Service

Well Drilled For: Oil Gas Seismic; # of Holes Other:
 Enth Rec Storage Disposal Other:
Well Class: Infield Pool Ext. Wildcat Other:
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Cities Service Oil Company
Well Name: Appleman A-1 East
Original Completion Date: 7-24-73 Original Total Depth: 2570

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
SE - NE - NE - Sec. 31 Twp. 25 S. R. 5 E W
(a/a/a) 990 feet from N / S Line of Section
330 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Butler
Lease Name: Appleman Well #: A-1
Field Name: El Dorado

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Admire Sand

Nearest Lease or unit boundary line (in footage): 330'
Ground Surface Elevation: 1,377 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 65'
Depth to bottom of usable water: 260' 190'

Surface Pipe by Alternate:
Length of Surface Pipe Planned to be set: 777 (already set)

Length of Conductor Pipe (if any): _____
Projected Total Depth: 726'
Formation at Total Depth: Admire Sand

Water Source for Drilling Operations:
 Well Farm Pond Other: City Water

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

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AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

SEP 15 2008

CONSERVATION DIVISION
WICHITA, KS

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 9/10/08 Signature of Operator or Agent: J. Hunt Hawkins Title: Production Manager

For KCC Use ONLY
API # 15 - 015-20563-00-01
Conductor pipe required None feet
Minimum surface pipe required _____ feet per ALT.
Approved by: 9-16-08
This authorization expires: 9-16-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

31
25
5
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 015-20563-00-01
 Operator: Hawkins Oil, L.L.C.
 Lease: Appleman
 Well Number: A-1
 Field: El Dorado

Number of Acres attributable to well: 10 acres
 QTR/QTR/QTR/QTR of acreage: SE - NE - NE -

Location of Well: County: Butler
 990 feet from N / S Line of Section
 330 feet from E / W Line of Section
 Sec. 31 Twp. 25 S. R. 5 E W

Is Section: Regular or Irregular

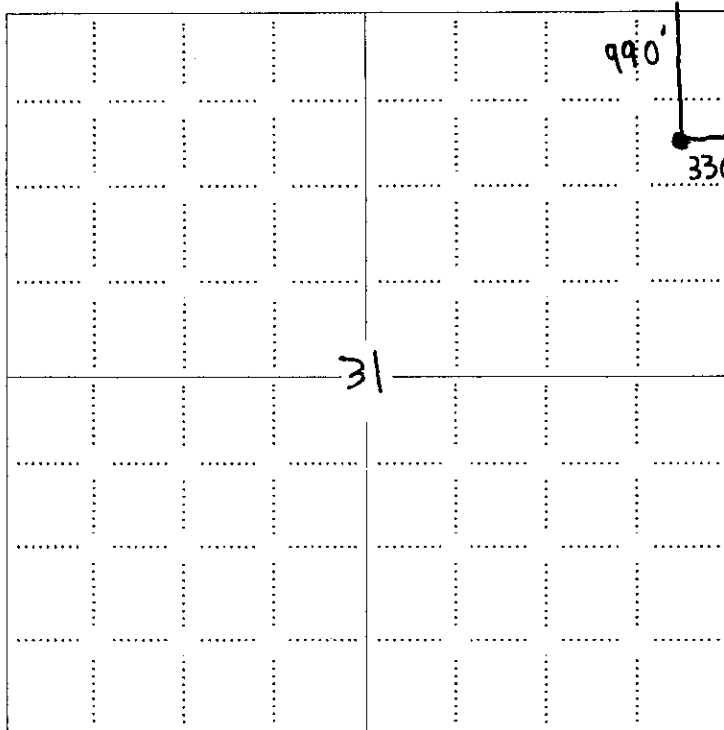
If Section is irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

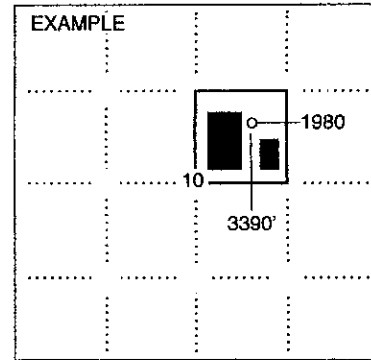
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Hawkins Oil, L.L.C.		License Number: 32693	
Operator Address: 427 S. Boston Ave.		Suite # 915 Tulsa OK 74103	
Contact Person: J. Hunt Hawkins		Phone Number: 918-382-7743	
Lease Name & Well No.: Appleman A-1		Pit Location (QQQQ): SE/4 NE/4 NE/4	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 1973		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 150 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Using city water to drill plugs, nothing hazardous			
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. when job is done, suck pit dry, and fill with backhoe	
Distance to nearest water well within one-mile of pit <u>4676</u> feet Depth of water well <u>200</u> feet		Depth to shallowest fresh water <u>65 / 145</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>City Water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Vac truck to suck it up. fill with backhoe</u> Drill pits must be closed within 365 days of spud date.	
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I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ 9/10/08 Date		_____ Signature of Applicant or Agent	
SEP 15 2008 CONSERVATION DIVISION WICHITA, KS			
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: <u>9/15/08</u> Permit Number: _____ Permit Date: <u>9/15/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-D15-2008103-00-01

15-015-20563-00-00

Location Completely
Recorded Affidavit
Plumber Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD

Butler County, Sec. 31 Twp. 25 Rgn. 5 (E) (W)

Location as "NE/CNW&SW" or footage from lines 990' FNL 330' FEL
Lease Owner Cities Service Oil Company
Lease Name Appleman "A" Well No. /
Office Address 710 Sutton Pl. Bldg. Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed ----- 19 --
Application for plugging filed 7-24 19 73
Application for plugging approved 7-27 19 73
Plugging commenced 7-24 19 73
Plugging completed 7-24 19 73
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production ----- 19 --
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ted Dewey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 2570 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	777'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.
Mud up hole 2570' - 225'. Dump 1/2 sack hulls and push plug to 225'. Dump 25 sacks cement 225' - 150'. Mud up to 40'. Push plug to 40'. Cement 10 sacks, cement 40' to surface.

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AUG 22 1973
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Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor White & Ellis
Address El Dorado, Kansas

STATE OF Kansas COUNTY OF Sedgwick ss.
W. J. Devaney (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. J. Devaney
209 E. William, 710 Sutton Pl. Bldg. Wichita, KS
(Address) 67202

Subscribed and sworn to before me this 20 day of August, 19 73
Dean Caldwell
Notary Public.

