For KCC Use: Effective Date: District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

¥ 9.10.08	Form C-1
CURREC	Form C-1 October 2007 Form must be Typed Form must be Signed
	Form must be Signed

SGA? Yes No	131 J 1 1 1 - F	E OF INTENT TO DRILL	Form must be Signed All blanks must be Filled
		by KCC five (5) days prior to commencing well footage from North line	All blatiks flidst be Filled
Sant	tember 15, 2008	Spot Description: 660' FWL, 105' FNL	
Expected Spud Date:			19 0 5 29
6569		(ararara) 105 Sec. Wp.	S. H. LV LE KIW
OPERATOR: License#		660 test from	N / S Line of Section
Name: Carmen Schmitt Inc.			E / W Line of Section
Address 1: P.O. Box 47		Is SECTION: Regular Irregular?	
Address 2:	State: KS Zip: 67530 + 0	(Note: Locate well on the Section Pl	at on reverse side)
	State: K3 Zip: 67530 + 0	County:	
Contact Person: Carmen Schmitt Phone: 620 793 5100			Well #: 1
	/	Field Name; W.C.	
	3935	ls this a Prorated / Spaced Field?	Yes XNo
Name: HD Drilling		Target Formation(s): Mississippian	
Well Drilled For: We	/ell Class: Type Equipmen	nt: Nearest Lease or unit boundary line (in footage):	660' all directions
XIOil / Enh Rec	Infield Mud Rotar	Convert Conform Flavorium, 2836	feet MSL
	Pool Ext. Air Rotary	Water well within ane-allerier mile:	Yes X No
	Wildcat Cable	Public water supply well within one mile:	. Yes X No
Seismic : # of Holes		Depth to bottom of fresh water: 150'	
Other:		Depth to bottom of usable water: 1450'	
		Surface Pine by Alternate:	
If OWWO: old well information	on as follows:	Length of Surface Pipe Planned to be set: 200'	
Operator			
Well Name:		Projected Total Depth: 4700	
	Original Total Depth:	Formation at Total Depth: Mississippian	
onga. completion care.		Water Source for Drilling Operations:	
Directional, Deviated or Horizontal we	rellbore? Ye	es No Well Farm Pond Other:	
If Yes, true vertical depth:		DWR Permit #:	
Bottom Hole Location:		(Note: Apply for Permit with	DWR 🔄
KCC DKT #:		Will Cores be taken?	☐Yes ☒No
XWAS: 130' FNL	75'r.u	Will Cores be taken? If Yes, proposed zone:	∐Yes ⊠No
#WAS: 130' FNL #5: N2-N2-N4-NW 10	•	If Yes, proposed zone:	
#WAS: 130' FNL #5: N2-N2-N4-NW 10	•	If Yes, proposed zone:	RECEIVED ANSAS CORPORATION COMMISSION
XWAS: 130' FNL ±5: N2-N2-NW-NW 10 Declaration of pooling submit	Had w/orisinal intent	If Yes, proposed zone:	RECEIVED ANSAS CORPORATION COMMISSION
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**AMAS: 130' FNL 15: N2-N2-NW-NW 10 **Declaration of Pooling Submit The undersigned hereby affirms th It is agreed that the following minin 1. Notify the appropriate distric 2. A copy of the approved notic 3. The minimum amount of sur through all unconsolidated in 4. If the well is dry hole, an agr 5. The appropriate district offic 6. If an ALTERNATE II COMPL Or pursuant to Appendix "B" must be completed within 30 I hereby certify that the statements Date: September 12, 2008 For KCC Use ONLY API # 15 - 101 - 22 12 4 Conductor pipe required Minimum surface pipe required Approved by: 11 9.5 4 16 This authorization expires:	Had w/ original intentant the drilling, completion and emum requirements will be met: at office prior to spudding of we ce of intent to drill shall be post frace pipe as specified below simulaterials plus a minimum of 20 reement between the operator are will be notified before well is a will be notified before well is a will be notified before well is a will be not the detailed of the spuddate or the way and the spuddate or the way and the spuddate or the way and the rein are true and corresponding of the spuddate or Agent: 14-00-00 15-00-00 16-00-00 16-00-00 16-00-00 16-00-00 16-00-00 16-00-00 16-00-00 16-00-00 16-00-00-00 16-00-00 16-00-00-00 16-00-00-00 16-00-00-00 16-00-00-00-00 16-00-00-00-00 16-00-00-00-00 16-00-00-00-00 16-00-00-00-00 16-00-00-00-00 16-00-00-00-00-00 16-00-00-00-00-00 16-00-00-00-00-00 16-00-00-00-00-00 16-00-00-00-00-00-00 16-00-00-00-00-00-00 16-00-00-00-00-00-00 16-00-00-00-00-00-00-00 16-00-00-00-00-00-00-00-00 16-00-00-00-00-00-00-00-00-00-00 16-00-00-00-00-00-00-00-00-00-00-00-00 16-00-00-00-00-00-00-00-00-00-00-00-00-00	AFFIDAVIT eventual plugging of this well will comply with K.S.A. 55 et. sequell; ted on each drilling rig; hall be set by circulating cement to the top; in all cases surface feet into the underlying formation. and the district office on plug length and placement is necessal either plugged or production casing is cemented in; one cemented from below any usable water to surface within 12 ing order #133,891-C, which applies to the KCC District 3 area well shall be plugged. In all cases, NOTIFY district office prior tect to the best of my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Interestive to the completion Form ACO-1 within 120 days of the completio	RECEIVED CANSAS CORPORATION COMMISSION SEP 1 5 2008 CONSERVATION DIVISION Pe pipe shall Subject KS Pry prior to plugging; O DAYS of spud date. It alternate II cementing Por to any cementing. Perations Manager Int to Drill; Of spud date; Interval of
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

"CORRECTED

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator: Carmen Schmitt Inc.	Location of Well: County: Lane
Lease: Ehmke "A"	105 feet from N / S Line of Section
Well Number: 1	
Field: W.C.	Sec. <u>5</u> Twp. <u>19</u> S. R. <u>29</u> E 🔀 W
Number of Acres attributable to well: QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

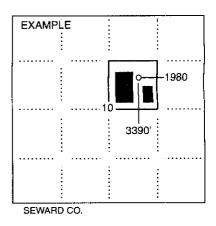
(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

— 660' —	105'		
	<u>.</u>		
:		:	:

RECEIVED KANSAS CORPORATION COMMISSION

SEP 15 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Correc	ted as to foo	tage from l	North line	Ca	RAFEC	
Operator Name: Carmen Schmitt Inc.			License Number	6569	JAIN	TFD
Operator Address: P.O. Box 47				Great Bend	KS	67530
Contact Person: Carmen Schmitt			Phone Number:	620 793 5100)	
Lease Name & Well No.: Ehmke "A"	1		Pit Location (QC	QQQ):		
Type of Pit:	Pit is:		<u>N2</u> _ N2	NWNW_		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 5 Twp.	19 _{R.} 29	East 🔀	West
Settling Pit Drilling Pit	If Existing, date of	onstructed:	105 F	eet from North /	South Line	of Section
Workover Pit Haul-Off Pit	9-9-08 Pit capacity:		660 Fe	eet from East /	West Line	of Section
(If WP Supply API No. or Year Drilled)		(bbls)	Lane			County
Is the pit located in a Sensitive Ground Water	Area? Yes	No	1	ration: Emergency Pits and Setti		mg/l
Is the bottom below ground level?	Artificial Liner?			ed if a plastic liner is no	ot used?	
Yes No	Yes X	No	Native clays a	nd bentonite		
Pit dimensions (all but working pits):	00 Length (fe	•	Width (feet))	N/A: Steel	Pits
If the pit is lined give a brief description of the material, thickness and installation procedure			including any specia	maintenance and dete il monitoring.	rmining	
Distance to nearest water well within one-mile	e of pit		owest fresh water	56 feet.		
4500 feet Depth of water well	70 feet	Source of info		wner electric	log	KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off	Pits ONLY:		
Producing Formation:		Type of materi	al utilized in drilling	/workover: Bentonite		
Number of producing wells on lease:		Number of wo	rking pits to be utiliz	zed:4		
Barrels of fluid produced daily:		Abandonment	procedure: Evap	orate and backf	ill	
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must	be closed within 36	5 days of spud date.	RECE	IVEU
I hereby certify that the above state	ements are true and	correct to the bes	st of my knowledge	and belief.	AS CORPORA	TION COMMES
					SEP 1	5 2008
9-12-08 Date		<u> </u>	کے ۔۔۔۔۔۔۔ Signature of Applica	nt or Agent	CONSERVATION WICHIT	ON DIVISION A, KS
	KCC	OFFICE USE O	NLY Ste	eel Pit RFAC	RFA	s
Date Received: 9/15/08 Permit Num	ber:	Pern	nit Date:	Lease Inspection	on: Yes	KN0