For KCC Use: 9-22-08 Effective Date: 3 District # 3 SGA? Tyes VNo

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:	September 26, 2008		Spot Description:		
Expedito opad Dato,	month day year		_ C _ SE _ NE Sec. 34 _ Twp. 32 S	R. 14 XE W	
	33074	(C	(20/0/0) 3300 feet from N		
OPERATOR: License#				W Line of Section	
	asin Operating Co LLC	14	s SECTION: Regular Irregular?	السبيا	
Address 1: 211 W Myrtle			_		
Address 2: City: Independence	State: KS Zip: 67301 +		(Note: Locate well on the Section Plat on re County: Montgomery	verse side)	
Contact Person: Bill Barks		· (Lease Name: J Clubine	Well #: B4-34	
Phone: 620-331-7870		L	ease Name: Cherokee Basin Coal Gas Area	************************************	
	5675			Yes No	
CONTRACTOR: License# Name: McPherson Drilling		I	s this a Prorated / Spaced Field? Farget Formation(s): Mississippian		
Name: Wor herson brining	<u>L.</u>		arget Formation(s): Nearest Lease or unit boundary line (in footage): 660 Fe	et 🗸	
Well Drilled For:	Well Class: Type Equipmen	nt:	Ground Surface Elevation: 890	feet MSL	
Oil / Enh F	Rec Infield 🖊 🔲 Mud Rotai	rv	Nater well within one-quarter mile:	Yes X No	
Gas Stora			Public water supply well within one mile:	Yes X No	
Dispo	osal Wildcat Cable		Depth to bottom of fresh water: 150' + -		
Seismic ; # c	of Holes Other		Depth to bottom of usable water: 175'		
Other:			Surface Pipe by Alternate:		
If OWWO: old well	information as follows:	, i	ength of Surface Pipe Planned to be set: 40'		
_		ŀ	Length of Conductor Pipe (if any):		
			Projected Total Depth: 1688 Feet		
Well Name:	ate: Original Total Depth:		Formation at Total Depth: Mississippian		
Original Completion Di	ato Original lotal Department		Water Source for Drilling Operations:		
Directional, Deviated or Ho	orizontal wellbore?	es No	Well Farm Pond Other:		
If Yes, true vertical depth:			DWR Permit #:		_
Bottom Hole Location:			(Note: Apply for Permit with DWR	1)	
4400 DIST #					
KCC DKT #:			Will Cores be taken?	Yes No	
KCC DKT #:					
KCC DKT #:		J	Will Cores be taken? If Yes, proposed zone:	Yes No	
		AFFIDA	Will Cores be taken? If Yes, proposed zone:	∏Yes ⊠No RECEIVED	MMISSION
The undersigned hereby	affirms that the drilling, completion and	AFFIDA	Will Cores be taken? If Yes, proposed zone:	Yes No	MMISSION
The undersigned hereby	affirms that the drilling, completion and wing minimum requirements will be met:	AFFIDA eventual plugging	Will Cores be taken? If Yes, proposed zone:	RECEIVED NSAS CORPORATION COM	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

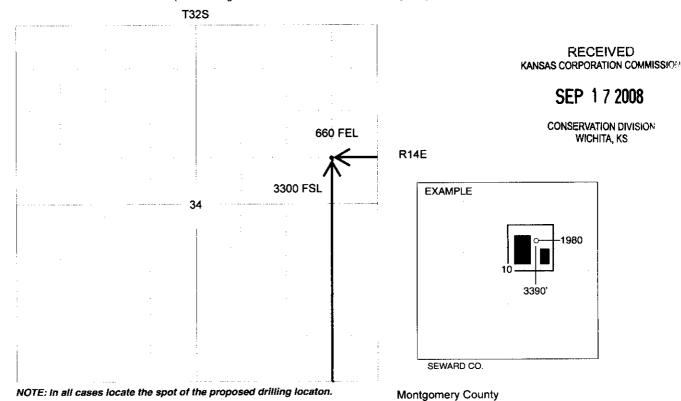
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete, the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31789-0000				
Operator: Dart Cherokee Basin Operating Co LLC	Location of Well: County: Montgomery			
Lease: J Clubine	3300 feet from N / S Line of Section			
Well Number: B4-34	660 feet from X E / W Line of Section			
Field: Cherokee Basin Coal Gas Area	Sec. 34 Twp. 32 S. R. 14 🔀 E 🗌 W			
Number of Acres attributable to well: 40 QTR/QTR/QTR/QTR of acreage: C SE NE	Is Section: Regular or Irregular			
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Dart Cherokee Basin	Operating Co LL	License Number: 33074				
Operator Address: 211 W Myrtle		Independence K	(S 67301			
Contact Person: Bill Barks		Phone Number: 620-331-7870				
Lease Name & Well No.: J Clubine B4-34			Pit Location (QQQQ):			
Type of Pit: Pit is:			C SE NE			
Emergency Pit Burn Pit Settling Pit Drilling Pit	Proposed		Sec. 34 Twp. 32 R. 14 3300 Feet from North /			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	660 Feet from East /	West Line of Section County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: (For Emergency Pits and Se			
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is Natural Clays	not used?		
Pit dimensions (all but working pits): 35 Length (feet) 30 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) No Pit						
Distance to nearest water well within one-mile	e of pit	Depth to shallo	west fresh water49feet mation:	 :		
4305 feet Depth of water well 97 feet		measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:	Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:	Type of material utilized in drilling/workover: None Air Rig					
Number of producing wells on lease:	Number of working pits to be utilized:0					
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Abandonment procedure: Air Dry & Backfill Drill pits must be closed within 365 days of spud date. RECEIVED				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMM						
September 16, 2008 Date		Willings	Buls ignature of Applicant or Agent	SEP 1 7 2008 CONSERVATION DIVISION WICHITA, KS		
	ксс	OFFICE USE O	NLY Steel Pit RFA	AC RFAS		
Date Received: ९ (ಗ (ವರ್ Permit Num	ber:	Perm	t Date: 9 (パ (aを Lease Inspec	tion: Yes 🗷 No		