For KCC Use: Q 22 (25)
Effective Date: 7 - 22-08
District #
SGA? Yes VNo

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Expected Sput Date Septembor 17 2008 Spot Septembor 18 Spot Septembor 17 2008 Spot Septembor 19 Septembor 17 2008 Spot Septembor 19 Se		Mus	st be approved by KCC fix	ve (5) days prior to commencing well	Ali bidiks iliust de rilled
OPERATOR: Licenseal Name, American Winton Address PD Ros 39 Contact Person, Geol Obside Contact Conta	Expected Spud Date				
County Cay Collect Parson Collect	Name. American Warrior	<u></u>		1945' feet from \$\forall \text{E} /	S Line of Section W Line of Section
Contractors Licenses 33793 Name. H2 DRILLING LLC Well Drilled For. Well Class: Type Equipment:	City/State/Zin: Garden City, KS	67846-0399		, , , , , , , , , , , , , , , , , , ,	
Phone. 60-975-9231 Lease Name. OBstate Well # 7-25 CONTRACTOR: License# 33/93 Well Drilled For: Well Class: Type Equipment: Oil	Contact Person, Cecil O'Brate				,
CONTRACTOR: Licensed 33/193 South Processing Control of State Processing Control o	Phone: 620-275-9231				
It is a a Promated & Spaced Field? Ves No Name: PC ORILING LLC Ves Infect Note					vve ii #
Nearest Lease or unit boundary. 1785 Service Servi	CONTRACTOR: License# 33 Name: H2 DRILLING LLC	3/93 /		Is this a Prorated / Spaced Field?	Yes √ No
Water well within one-quarter mile: Yes No Yes No Yes No Obsporation Wildcat Cable Cable Public water supply well within one-quarter mile: Yes No Yes No Obsporation Yes Wildcat Cable Other	Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary: 1785	
OWNO Disposal Widdat Depth D	✓ Oil ✓ Enh Rec	✓ Infield	✓ Mud Rotary	•	E-7 ()
Depth to bottom of fresh water: 2007 Depth to bottom of usable water: 1007 Depth to bottom of usable water: 2007 Depth to bottom of the period o	✓ Gas Storage	Pool Ext.	===	· · · · · · · · · · · · · · · · · · ·	
Depth to bottom of usable water, 1199	OWWO Disposal	Wildcat	Cable	F * *	
OWNO oid well information as follows:	Seismic;# of Ho	les Other			
FOWNO of well information as follows: Operator: Operator: Operator: Original Completion Date:	Other				
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Complet				Surface Pipe by Alternate: 1 2 250'	
Well Name. Original Completion Date: Original Total Depth: Formation at Total Depth: Morrow Water Source for Drilling Operations: Water Source for	_			Length of Surface Pipe Planned to be set:	
Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes IV No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAUT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAUT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAUT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAUT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAUT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAUT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAUT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAUT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAUT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAUT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAUT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAUT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAUT AFFIDAUT The undersigned hereby affirms this affirmation of the top in the undersigned plugging a					
Water Source for Deling Operations: Water Source for Deling Operation Deling for The Source for				- Morrow	
Directional, Deviated or Horizontal wellbore? Yes No Well Farm Pond Cither Irrigation Well Will Cores to the Note: Apply for Permit with DWR Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Yes No Will Cores be taken? Yes No Will Cores be taken? Will Cores be taken? Yes No Will Cores be taken? Yes Vino Will Not Drive Yes Vino Will Not Drive Yes Vino Will Cores be taken? Yes Vino Will Not Drive Yes Vino Will Cores be taken?	Original Completion Date:	Origin	nal Total Depth:	Tomation at total Deptil.	
If Yes, true vertical depth:	Directional, Deviated or Horize	ontal wellbore?	Yes ✓ No	Water Source for Diffing Operations:	Well
Bottom Hole Location: (Note: Apply for Permit with DWR Yes No Will Cores be taken? Yes No No Will Cores be taken? Yes No No Yes No Yes No No Yes No	If Yes, true vertical depth:			T Well : I allift old Other	
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For KCC Use ONLY API # 15 · O69 - 20309 - 0000 Conductor pipe required Minimum surface pipe required Approved by: Was 9-17-09 This authorization void if drilling not started within months of approval date.) Spud date: Agent: Signature of Operator or Agent: Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired	 A copy of the approved The minimum amount through all unconsolida If the well is dry hole, The appropriate district If an ALTERNATE II Compared to appendent of the completed with the completed with the completed of the completed with the complete completed with the complete completed with the complete com	d notice of intent to of surface pipe as a steed materials plus a an agreement betweet office will be notifice office will be notifice. OMPLETION, produtix "B" - Eastern Kahin 30 days of the steed of	drill shall be posted on e specified below shall be a minimum of 20 feet into een the operator and the ed before well is either pluction pipe shall be cementas surface casing ordespud date or the well shall	set by circulating cement to the top; in all cases surface the underlying formation. district office on plug length and placement is necessary ugged or production casing is cemented in; inted from below any usable water to surface within 120 or #133,891-C, which applies to the KCC District 3 area il be plugged. In all cases, NOTIFY district office price	wichita, ks ary prior to plugging; D days of spud date.
For KCC Use ONLY API # 15 · 069 - 20309 - 0000 Conductor pipe required	I hereby certify that the state	ments made herein	are true and to the best	of my knowledge and belief.	
For KCC Use ONLY API # 15 · 069 - 20309 - 0000 Conductor pipe required	Date: 9-17-08	Signature of Opera	itor or Agent:	Title: Geologist	
API # 15 . 069 - 20309 - 0000 Conductor pipe required					
This authorization expires: 9-17-09 (This authorization void if drilling not started within a months of approval date.) Spud date: Agent: Signature of Operator or Agent: Signature of Operator or Agent: Agent: Signature of Operator or Agent: Signature of	API # 15 - 069-2 Conductor pipe required Minimum surface pipe requir	None 220	feet	 File Completion Form ACO-1 within 120 days of specified acreage attribution plat according to field proroughly appropriate district office 48 hours prior to well Submit plugging report (CP-4) after plugging is contact. 	oud date; ration orders; vorkover or re-entry; mpleted;
(This authorization void if drilling not started within months of approval date.) /2 Spud date: Agent: Signature of Operator or Agent: Signature of Operator or Agent:	1				, ' <u>\</u>
Spud date: Agent: Signature of Operator or Agent:	-	ng not started within		check the box below and return to the address be	
				- I	
	Spud date:	Agent:		1 ~	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

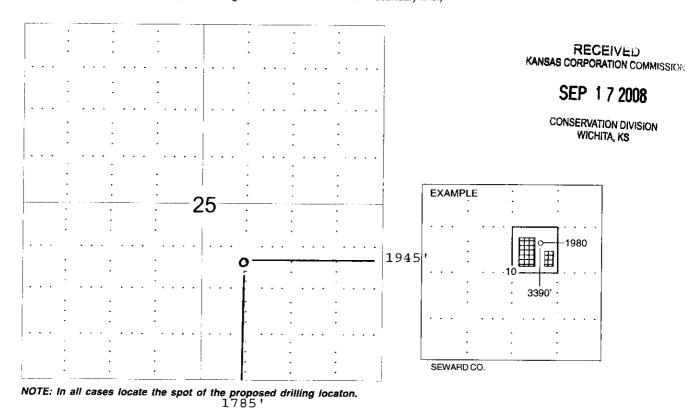
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 069-20309-0000	Location of Well: County: Gray
Operator: American Warrior	
Lease: O'Brate	
Well Number: 2-5	Sec. 5 Twp. 24 S. R. 29 East ✓ We
Field:	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SE NW SE	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: American Warrior	·		License Number: 4058		
Operator Address: PO Box 399, Ga	arden City, ł	KS 67846-	0399		
Contact Person: Cecil O'Brate			Phone Number: (620) 275 -	9231	
Lease Name & Well No.: O'Brate 2-5			Pit Location (QQQQ):		
Type of Pit:	Pit is:		SE NW NW SE		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 5 Twp. 24 R. 29	East 🗸 West	
Settling Pit	If Existing, date of	constructed:	2200 Feet from North / v	South Line of Section	
Workover Pit Haul-Off Pit	9-11-08	<u> </u>	2305		
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from Fast /	_ vvest_Line of Section	
	5500	(bbls)	Gray	County	
Is the pit located in a Sensitive Ground Water A	rea? 🔃 Yes 🗸	No	Chloride concentration:	•	
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Set How is the pit lined if a plastic liner is n		
Yes No	Yes ✓ No		Native Mud & Clay		
Di dimenia (2011)	······································	120			
Pit dimensions (all but working pits):120				N/A: Steel Pits	
Depth from	n ground level to de	eepest point:5_	(feet)		
				5-064	
Distance to nearest water well within one-mile o	f pit	Depth to shallow	vest fresh water 30feet.	log _ KDWR	
600 fact Darth of water 15	250 7	Source of information:			
leet Depth of water well	550 F feet	measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
roducing Formation:		Type of materia	utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized: ONE KANSAS CORPORATION COMM			
Barrels of fluid produced daily: Aba		Abandonment r	Abandonment procedure: Dry up & Backfill		
Does the slope from the tank battery allow all sp	villed fluids to		·	SEP 172008	
flow into the pit? Yes No		Drill pits must be	e closed within 365 days of spud date.	CONSERVATION DIVISION	
I hereby certify that the above stateme	ents are true and c	orrect to the best	of my knowledge and belief.	WICHITA, KS	
		01		,	
9-17-08		_1/hi	- Uto		
Date		Sig	nature of Applicant or Agent		
4	KCC C	FFICE USE ON	ıv		
			L 1		
Date Received: 9/17/08 Permit Number			Date: $\frac{9/17/08}{1}$ Lease Inspection		