For KCC Use: Effective Date: District # SGA? Yes VINo

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Correctional, Deviated or Horizontal wellbore? Yes No | |
|--|--|
| A 767 A 76 | |
| Names: Ritchle Exploration, Inc. Address 1: PO 783188 Address 2: PO 783188 City: Wichtla State: KS Zip: 67278 + 3188 Contact Person: Justin Clegg Phone: 316-681-9500 CONTRACTOR: Licenses Must be licensed by KCC Name: Advise on ACO-1 Weil Drilled For: Weil Class: Type Equipment: Weil Drilled For: Weil Class: Type Equipment: Cable Disposal Pool Ext. Disposal Pool Ext. Disposal Pool Ext. Cable Disposal Pool Ext. Disposal Pool Ext. Cable Disposal Pool Ext. Dispos | (ararara) 1,350 feet from N / X S Line of Section |
| County: Ford Coun | |
| Contact Person: Justin Clegg Phone; 316-991-9500 CONTRACTOR: License# Must be licensed by KCC Name: Advise on ACD-1 Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Seismic: # of Holes Storage Disposal Dither Other: Seismic: # of Holes Dither Other: Dright Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Tyes No If Yes Very Control of the Source of Drilling Operations: Well Class: Original Total Depth: Will Cores be taken? If yes goed that the following minimum requirements will be met: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If the appropriate district office profor to spudding of well; 2. A copy of the approvade district office profor to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be proported in the control of plugging; 5. The appropriate district office prior to spudding of 20 feet in the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plugging; 5. The appropriate district office will be notified before well is either be KCC District 3 area, alternated licementing | Is SECTION: Regular X Irregular? |
| Contract Person: Justin Clegg Phone: 316-991-9500 Contract Person: Justin Clegg Phone: 316-991-9500 Contract Person: Must be licensed by KCC Name: Advise on ACO-1 Well Drilled For: Well Class: Type Equipment: Ground Surface Delevation: 2504* TOPO | (Note: Locate well on the Section Plat on reverse side) |
| Phone: 316-691-9500 CONTRACTOR: Licensee | County: |
| Is this a Prorated / Spaced Field? Is the Spaced Field F | Field Name: Wildcat |
| Ground Surface Elevation: 2504 TOPO Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 2500 (water Lettle) Depth to bottom of fresh water: 2500 (water Lettle) Depth to bottom of usable water: 2500 (water Lettle) Depth to bottom of usable water: 2500 (water Lettle) Depth to bottom of usable water: 2500 (water Lettle) Depth to bottom of usable water: 2500 (water Lettle) Depth to bottom of usable water: 2500 (water Lettle) Depth to bottom of usable water: 2500 (water Lettle) Depth to bottom of usable water: 2500 (water Lettle) Depth to bottom of usable water: 2500 (water Lettle) Depth to bottom of usable water: 2500 (water Lettle) Length of Conductor Pipe (if any): NONE Projected Total Depth: 5300 (water Supple of Total Depth: 5400 (water Supple of Total Depth: 5400 (water Supple of Total Depth: 5400 | Is this a Prorated / Spaced Field? Target Formation(s): Mississippian |
| Water well within one-quarter mile: Water well well well well: Water well within one-quarter will: Water well well: Water well-well: Water well-well: W | Type Equipment: Nearest Lease or unit boundary line (in footage): 437' |
| Seismic Seismic Wildcat Cable | Ground Surface Elevation: 2504 10PO feet MSL |
| Depth to bottom of fresh water: Depth to bottom of fresh water: Depth to bottom of usable water: Surface Pipe by Alternate: Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): NONE Projected Total Depth: Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT KACC DKT #: Will Cores be taken? If yes, proposed zone: RECEIVED KANSAS CORPORATION COM AFFIDAVIT KACC DKT #: SEP 18 2006 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be notified before well is either plugged or production casing is cemented in, If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in, If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in, If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in, If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is eit | Air Rotary Water well within one-quarter mile: Yes X No Yes X No |
| Surface Pipe by Alternate: I I I I I I I I I I I I I I I I I I I | Depth to bottom of fresh water: 380 (Water Wells) |
| Length of Surface Pipe Planned to be set: 226 900 Operator: Well Name: Original Completion Date: Original Total Depth: Conginal Completion Date: Original Total Depth: Projected Total Depth: S300' Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: Water Source for Drilling Operations: Wat | Surface Pine by Alternate: |
| Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall beyard ITA, KS through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in, 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing | Length of Surface Pipe Planned to be set: 228 400 |
| Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Ori | Length of Conductor Pipe (if any): NONE |
| Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: | Projected Total Depth: 5300' |
| Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT KANSAS CORPORATION COI The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be pagalita, KS through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before we!! is either plugged or production casing is cemented in, 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing | Total Depth: Formation at Total Depth: Mississippian |
| Bottom Hole Location: Comparison Compar | Water Source for Drilling Operations: |
| Bottom Hole Location: KCC DKT #: | ☐ Yes X NO ☐ Well ☐ Farm Pond ☐ Other: X → |
| Will Cores be taken? If Yes, proposed zone: RECEIVED RAFFIDAVIT KANSAS CORPORATION COR The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be with through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing | DYYTT GITTING TT. |
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| AFFIDAVIT KANSAS CORPORATION | _ _ |
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| Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. | tion pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. |
| must be completed within 30 days of the soud date of the well shall be bludded. In all cases, NOTIFY district office prior to any correcting. | as surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing |
| | ud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemeraling. |
| I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. | and the second s |
| Date: September 17, 2008 Signature of Operator or Agent: Title: GIS Specialist | |
| | GIS Specialist |
| | ator or Agent: Title: GIS Specialist |
| The state of the s | ator or Agent: Title: GIS Specialist Remember to: |
| - File acreage attribution plat according to field proration orders; | Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACC-1 within 120 days of soud date: |
| Notiny appropriate district office 46 flours prior to workover of re-entry, | Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; |
| | Actor or Agent: Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; |
| Apploved by. Prive it is a second sec | File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); |
| This authorization expires: 9-19-09 check the box helow and return to the address below. | File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. |
| (This authorization void if drilling not started within 12 months of approval date.) | feet feet feet feet feet feet feet feet |
| Signature of Operator or Agent: | feet feet feet feet feet feet feet feet |
| Spud date: Agent: | ## Actor or Agent: Completion Completio |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - 0.57-20622-0000 Operator: Ritchie Exploration, Inc. | Location of Well: County: Ford |
|--|---|
| Lease: Jones 1C | 1,350 feet from N / X S Line of Section |
| Well Number: 1 | 2,203 feet from E / W Line of Section |
| Field: Wildcat | Sec. 1Twp. 28S. R. 24 🔲 E 🔀 W |
| Number of Acres attributable to well: QTR/QTR/QTR of acreage: C E/2 _ E/2 _ SW | Is Section: Regular or Improvement |
| | If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SSW |

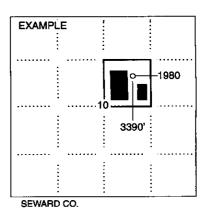
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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| 775 | 3 FWI | | 1350 FSL | | | | |
| 775 | 31 FW | | 1350 FSL | | | | |
| 775 | 3' FWI | | 1350 FSL | | | | |

RECEIVED KANSAS CORPORATION COMMISSION

SEP 18 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: in all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: Ritchie Exploration | n, Inc. | | License Number: 4767 | | | |
|--|--------------------------------|---|---|--|--|--|
| Operator Address: PO 783188 | | | Wichita KS 67278 | | | |
| Contact Person: Justin Clegg | | Phone Number: 316-691-9500 | | | | |
| Lease Name & Well No.: Jones 1C 1 | | | Pit Location (QQQQ): | | | |
| Type of Pit: Pit is: | | | 30N 107W _ E/2 _ E/2 _ SW | | | |
| Emergency Pit Burn Pit | Proposed | Existing | Sec. 1 Twp. 28 R. 24 East West | | | |
| Settling Pit Drilling Pit | If Existing, date constructed: | | 1,350 Feet from North / South Line of Section | | | |
| Workover Pit Haul-Off Pit | | | 2,203 Feet from East / West Line of Section | | | |
| (If WP Supply API No. or Year Drilled) | Pit capacity: 15,387 | (bbls) | Ford County | | | |
| Is the pit located in a Sensitive Ground Water | Area? Yes | No | Chloride concentration: mg/l | | | |
| Is the bottom below ground level? | Artificial Liner? | | (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? | | | |
| Yes No | Yes X | No | Cottonseed Hulls / Aqua Gel | | | |
| Pit dimensions (all but working pits): | 20 Length (fe | eet) 120 | Width (feet) N/A: Steel Pits | | | |
| · • • • • • • • • • • • • • • • • • • • | rom ground level to de | eepest point: | 6 (feet) No Pit | | | |
| If the pit is lined give a brief description of the material, thickness and installation procedure | | | edures for periodic maintenance and determining including any special monitoring. RECEIVED KANSAS CORPORATION COMP | | | |
| Distance to appear under wall within one mile | e of nit | Depth to shall | CONSERVATION DIVISION Division Graph of the conservation of the | | | |
| Source of in | | | rmation: | | | |
| feet Depth of water well | <u>-259</u> _feet | measi | | | | |
| Emergency, Settling and Burn Pits ONLY: | | Drilling, Workover and Haul-Off Pits ONLY: | | | | |
| | | | Type of material utilized in drilling/workover: Fresh / Chemical Mud | | | |
| Number of producing wells on lease: | | Number of working pits to be utilized: Abandonment procedure: Backfill | | | | |
| · | | | procedure: Dackiiii | | | |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits m | | | be closed within 365 days of spud date. | | | |
| i hereby certify that the above state | ements are true and | correct to the bes | st of my knowledge and belief. | | | |
| September 17, 2008 Date | | | Signature of Applicant or Agent | | | |
| | ксс | OFFICE USE O | NLY Steel Pit RFAC RFAS | | | |
| Date Received: $\frac{9}{1}$, $\frac{8}{2}$ Permit Num | nber: | Perm | nit Date: 역/호시 O중 Lease Inspection: Yes No | | | |