

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record, and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5041 EXPIRATION DATE 6/30/83

OPERATOR Ram Petroleum Corporation API NO. 15-163-21,516 -00-00

ADDRESS 1260 KSB&T Bldg. COUNTY Rooks

Wichita, Kansas 67202 FIELD Laton

** CONTACT PERSON Jon M. Callen PROD. FORMATION none

PHONE (316) 265-5241

PURCHASER N.A. LEASE KIRKWOOD

ADDRESS WELL NO. #1

DRILLING Slawson Drilling Company, Inc. 330 Ft. from West Line and

CONTRACTOR ADDRESS 200 Douglas Bldg. 330 Ft. from South Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 13 TWP 9S RGE 16 (W).

PLUGGING Sun Oil Well Cementing. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 169

Great Bend, Kansas 67530

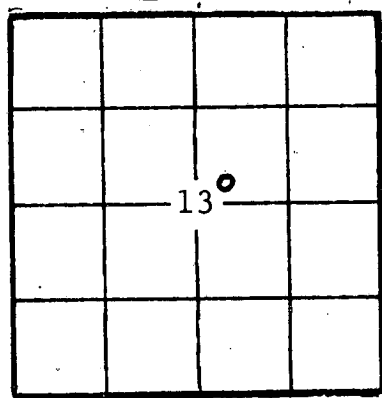
TOTAL DEPTH 3740' PBSD n.a.

SPUD DATE 12-9-81 DATE COMPLETED 12-16-81

ELEV: GR 2031' DF 2033' KB 2037'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



KCC ✓
KGS ✓
SWD/REP
PLG. ✓

Amount of surface pipe set and cemented 326' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jon M. Callen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jon M. Callen (Name) Jon m. Callen

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of March

19 83.



Sharon D. Yates (NOTARY PUBLIC) Sharon D. Yates STATE CORPORATION COMMISSIONER

MY COMMISSION EXPIRES: November 18, 1986

MAR 9 1983 3/9/83 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Ram Petroleum Corp. LEASE KIRKWOOD SEC. 13 TWP. 9S RGE. 16

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Cover		0	335	Heebner	3173 (-1136)
Shale		335	660	Toronto	3191 (-1154)
Shale		660	1277	Lansing	3227 (-1190)
Anhydrite		1277	1314	Base/KC	3480 (-1443)
Shale		1314	1856	LTD	3723 (-1686)
Shale & Shells		1856	1875	(Electra Log)	
Shale & Lime		1876	2367		
Shale		2367	2682		
Shale & Lime		2682	2995		
Lime		2995	3740		
RTD		3740			
Drill Stem Test #1, 3198-3230 (Toronto) 30-30-120-30. Weak blow for 20 min. Rec. 5' oil stained mud. FP 36-36#; SIP 48-60#.					
Drill Stem Test #2, 3254-3290 (Lansing) 30-30-120-30. Strong blow decreasing to fair. Rec. 250' oil cut mud. Free oil on top. FP 96-168#; SIP 779-564#.					
Drill Stem Test #3, 3378-3428 (Base Kansas City) 30-30-120-30. Weak blow for 90 min. and died. Rec. 75' oil cut mud. 1' free oil in top of tool. FP 48-71#; SIP 974-761#.					
Drill Stem Test #4, 3736-3740 (Base Kansas City) 30-30-120-30. Weak blow died in 30 min. Rec. 1390' salt water. FP 1198#; SIP 1198#.					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	20	326'	60/40 pos.	225	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production I.P.	Gas bbls.	Water % MCF
Disposition of gas: (vented, used on lease or sold)		Gas-oil ratio bbls. CFPB

rforations