

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5041 EXPIRATION DATE 6/30/83

OPERATOR Ram Petroleum Corporation API NO. 15-163-21,526-0000

ADDRESS 1260 KSB&T Bldg. COUNTY Rooks

Wichita, Kansas 67202 FIELD Laton

** CONTACT PERSON Jon M. Callen PROD. FORMATION none

PHONE (316) 265-5241

PURCHASER none LEASE SCHULTZE

ADDRESS WELL NO. #1

WELL LOCATION SW NE NE

DRILLING Slawson Drilling Co., Inc. 990 Ft. from North Line and

CONTRACTOR ADDRESS 200 Douglas Bldg. 990 Ft. from East Line of (X)

Wichita, Kansas 67202 the NE (Qtr.) SEC13 TWP9S RGE16 (W).

PLUGGING Sun Oil Well Cementing WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 3510 PBTD n.a.

SPUD DATE 12/18/81 DATE COMPLETED 12/27/81

ELEV: GR 2045' DF 2047' KB 2051'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 327' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jon M. Callen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jon M. Callen (Name) Jon M. Callen

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of March

19 83.



MY COMMISSION EXPIRES: November 18, 1986

STATE COMMISSION NOTARY PUBLIC Sharon D. Yates MAR 0 1983 CONSERVATION DIVISION Wichita, Kansas 3/1/83

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Ram Petroleum Corp. LEASE SCHULTZE SEC. 13 TWP. 9S RGE. 16 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Cover	0	335	Anhydrite	1270 (+781)
Shale & Shells	335	750	Topeka	2961 (+910)
Sand	750	970	Heebner	3186 (-1135)
Shale & Shells	970	1320	Toronto	3208 (-1157)
Shale	1320	2050	Lansing	3242 (-1191)
Lime & Shale	2050	2925	Base/KC	3494 (-1443)
Lime	2925	3510	LTD	3507 (-1456)
RTD	3510		(Electra Log)	
Drill Stem Test #1, 3150-3186 (Topeka) 30-30-120-30. Rec. 330' water. FP 59-154#; SIP 945-757#.				
Drill Stem Test #2, 3195-3238 (Toronto) 30-30-120-30. Weak blow. Rec. 65' slightly oil spotted watery mud. FP 59-59#; SIP 798-439#				
Drill Stem Test #3, 3238-3299 (Lansing) 30-30-120-30. Rec. 60' gas in pipe, 50' gassy mud, oil cut water, 3' oil on top, 390' oil specked gassy water. FP 213-437#; SIP 1348-1217#.				
Drill Stem Test #4, 3390-3438 (Lansing) 30-30-120-30. Rec. 55' mud. FP 47-47#; SIP 816-650#.				
Drill Stem Test #5, 3335-3345 (Straddle test in Lansing) 30-30-120-30. Rec. 60' gas in pipe, 60' oil cut gassy muddy water, 20% oil, 840' gassy oil specked water, 2% oil. IFP 98-195#; ISIP 566#; FFP 254-439#; FSIP 547#.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20	327'	60/40 pos	225	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production	Gas	Water %
Oil	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	