

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C x Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7802 EXPIRATION DATE 6-30-83

OPERATOR Rider Oil & Gas API NO. 15-163-21,910 - 00-00

ADDRESS 3301 Country Lane COUNTY Rooks

Hays, Kansas 67601 FIELD Laton

** CONTACT PERSON Don Rider PROD. FORMATION Lansing

PHONE 913-628-2838

PURCHASER Clear Creek, Inc. LEASE Griffin #1-RW

ADDRESS 818 Century Plaza Bldg WELL NO. #1

Wichita, Kansas 67201 WELL LOCATION NW NW NW

DRILLING Revlin Drlg., Inc. 330 Ft. from North Line and

CONTRACTOR ADDRESS Box 293 330 Ft. from West Line of (E)

Russell, Kansas 67665 the NW (Qtr.) SEC 13 TWP 9 RGE 16 (W).

PLUGGING none WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 3670' PBTD 3355'

SPUD DATE 12-20-82 DATE COMPLETED 12-31-82

ELEV: GR 2057' DF 2060' KB 2062'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~AIR~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE hauled

		13	

Amount of surface pipe set and cemented set @ 266' DV Tool Used? none

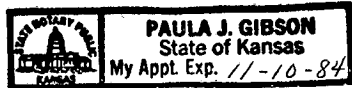
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Stanley C. Lingreen (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of January, 1983.

Paula J. Gibson (Notary Public)

MY COMMISSION EXPIRES: November 10, 1984

Stamp: JAN 27 1983, WICHITA KANSAS

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (E)
(W)

OPERATOR Rider Oil & Gas

LEASE Griffin #1 RW

SEC. 13 TWP. 9 RGE. 16

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1 RW

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & Postrock	00	40	Topeka	2940
Shale	40	262	Heebner	3166
Sand-Shale	262	535	Toronto	3185
Shale	535	650	Lansing K.C.	3208
Redbed	650	825	Base K.C.	3472
Shale	825	1295	Conglomerate	3553
Anhydrite	1295	1330	Arbuckle	3642
Shale & Salt	1330	1765	RTD	3670
Shale w/ Lime	1765	2976	LTD	3669
Lime	2976	3375		
Lime w/ Shale	3375	3553		
Lime	3553	3670		
<p>DST #1 3200-3280 Zones Tested: A,B,C,D Testing Times: 60-30-45-30 Rec: 280' drl.mud w/oil specks IBHP" 534# FBHP: 534# FP: 193-193 200-200</p> <p>DST #2 3274-3335 Zones Tested: E,F,G Testing Times: 60-30-45-30 Rec: 60' GIP, 300' Gassy drl. mud w/oil specks. Heavy oil spots on top of tool. If additional space is needed use Page 2, Side 2</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	266	QuickSet	165	
Production	7 7/8	4 1/2	10.5#	3657'	Common	175	2% Gel 10% Salt 5 ex. salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	SSB	3455-3405-3378
			4	SSB	3312-16 3302-05
Size	Setting depth	Packer set at			
2 3/8"	3351	none	4	SSB	3244-48 3262-65

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3000 gal. 15%	3455, 3405, 3378
250 gal. 15% mud 2500. 15%	3312-16, 3302-05
2000 gal. 15%	3244, 3262

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	pumping	
Estimated Production -I.P.	Oil	Gas
	5 bbls.	
		Water %
		MCF
		Gas-oil ratio
		bbls.
		CFPB
Disposition of gas (vented, used on lease or sold)		Perforations