

NP 58310

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6499 EXPIRATION DATE 6-30-83

OPERATOR Abraxas Petroleum Corp. API NO. 15-163-21,902-0000

ADDRESS Box 17485 - 1100 NE Loop 410 COUNTY Rooks

San Antonio, TX 78217 FIELD ~~Wildcat~~ Westhusin, EXT (SE)

\*\* CONTACT PERSON Walter C. Quinn PROD. FORMATION Arbuckle & Kansas City

PHONE 512-828-5354

PURCHASER Getty Trading & Transportation Co. LEASE Colahan

ADDRESS P.O. Box 5568 WELL NO. 1

Denver, Colorado 80217 WELL LOCATION SW SW NE

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 330 Ft. from FSI Line and

ADDRESS 801 Union Center 330 Ft. from FWL Line of

Wichita, KS 67202 the NE (Qtr.) SEC 18 TWP 9S RGE 16 (W).

PLUGGING CONTRACTOR ADDRESS WELL PLAT (Office Use Only)

TOTAL DEPTH 3450' PBTD

SPUD DATE 3/08/83 DATE COMPLETED 4-12-83

ELEV: GR 2013' DF 2016' KB 2018'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE CD 28317

Amount of surface pipe set and cemented 241.07' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Walter C. Quinn, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Walter C. Quinn (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of May, 1983



Donna Simmons (NOTARY PUBLIC)

MY COMMISSION EXPIRES: December 1984

For and in the State of Texas

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION MAY 13 1983 5/13/83 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. **1**

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Topsoil, Sand & Shale	0	250	SAMPLE TOPS: Anhydrite B/Anhyd.	1247'
Shale & Sand	250	1247		1283'
Anhydrite	1247	1283		
Shale	1283	2000		
Lime & Shale	2000	2198		
Shale	2198	2632		
Lime & Shale	2632	2880		
Shale & Lime	2880	3024		
Lime	3024	3450		
Rotary Total Depth	3450			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	248'	Common	250	2% gel, 3% c.c.
Production	7-7/8"	4-1/2"	9.5#& 10	3449'	Common	125	5% Cal seal 18% salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 SPF	3-1/8" csg. gun	3444-47', 3238-40'
					3330-32', 3200-04'
					3324-26', 3188-93'
					3304-14', 3179-86'
					3247-53', 3166-70'

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8"	3443'	None

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 gals. 15% NE reg. acid	3444-47'
3000 gals. 15% NE acid	3360-66', 3330-32', 3324-26'
1000 gals. 15% NE acid	3304-14', 3247-53', 3238-40'

Date of first production 4-12-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 29 @ 60°
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Estimated Production -I.P.	Oil 8 bbls.	Gas TSTM	Water 81 %	Gas-oil ratio TSTM	CFPB
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Disposition of gas (vented, used on lease or sold) Vented	Perforations same as above
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DST #1 from 3164'-3193' in Lansing Fm. Times:30-60-30-45

IH 1745  
IF 49-69  
ISI 287  
FF 49-69  
FSI 257  
FH 1723

15-163-21902-0000

Rec. 65' of mud w/oil spots.

DST#2 from 3196'-3220' in Lansing Fm. Times:30-60-30-45

IH 1733  
IF 29-39  
ISI 198  
FF 29-39  
FSI 138  
FH 1723

Rec. 10' oil cut mud & 60' of oil spotted mud.

DST#3 from 3229'-3234' in Lansing KC "E". Times: 30-60-30-45

IH 1801  
IF 39-49  
ISI 357  
FF 39-49  
FSI 337  
FH 1733

Rec. 60' mud w/oil spots.

DST#4 from 3302'-3345' in Lansing KC "H". Times: 30-60-30-45

IH 1870  
IF 49-59  
ISI 386  
FF 49-59  
FSI 357  
FH 1792

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5/13/83

CONSERVATION DIVISION  
Wichita, Kansas

Rec. 20' mud.

DST#5 from 3443'-3445' in Arbuckle. Times: 30-45-30-45

IH 1890  
IF 29  
ISI 889  
FF 39  
FSI 840  
FH 1841

Rec. 20' mud.

DST#6 from 3438'-3450' in Arbuckle. Times: 30-60-60-60

IH 1900  
IF 39-69  
ISI 1056  
FF 99-138  
FSI 1047  
FH 1792

Rec. 30' HOCM & 240' HOCM w/wtr.