

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murfin Drilling Company

API NO. 15-163-21,479 -00-20

ADDRESS 617 Union Center Bldg.

COUNTY Rooks

Wichita, KS 67202

FIELD Westhusin

**CONTACT PERSON Kerran Redington

PROD. FORMATION Arb./LKC

PHONE 267-3241

LEASE Hrabe "A"

PURCHASER Clear Creek

WELL NO. 7

ADDRESS McPherson, KS

WELL LOCATION 330' fSL 1165' fWL

DRILLING Murfin Drilling Co.

330 Ft. from south Line and

CONTRACTOR

1165 Ft. from west Line of

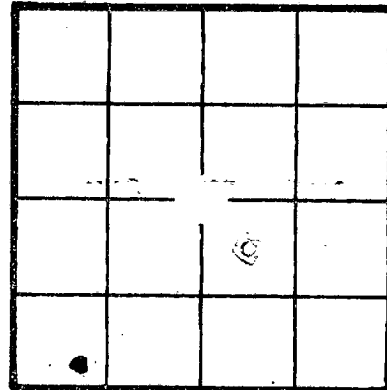
ADDRESS

the SW SEC. 1 TWP. 9S RGE. 17W

PLUGGING n/a

WELL PLAT

CONTRACTOR



ADDRESS

KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 3490' PBDT 3469'

SPUD DATE 11-24-81 DATE COMPLETED 12/07/81

ELEV: GR 1996 DF --- KB 2001

DRILLED WITH (CABLE) (ROTARY) (AKK) TOOLS

Amount of surface pipe set and cemented 206' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick, SS, I,

Wayne Johnston OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Manager (FOR) (OP) Murfin Drilling Co.

OPERATOR OF THE Hrabe "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 7 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1 DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED STATE CORPORATION COMMISSION

FEB - 3 1982

(S) By: Wayne Johnston, Prod. Mgr.

SUBSCRIBED AND SWORN BEFORE ME, CONSERVATION DIVISION, DAY OF February, 19 82



Kerran Redington, NOTARY PUBLIC, Kerran Redington

MY COMMISSION EXPIRES: 2/6/82

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing end shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
WELL LOG: Surface soil, clay & Shale Shale & Lime w/sand Anhydrite Shale Shale & Lime Shale Shale w/lime Lime RTD		210 1300 1311 1685 2090 2920 3447 3490	LOG TOPS: Anhydrite B. Anhydrite Topeka Heebner Toronto Lansing B/KC Arbuckle	1261 (+740) 1306 (+695) 2872 (-871) 3084 (-1083) 3113 (-1112) 3131 (-1130) 3376 (-1375) 3431 (-1430)
DST #1: 3438-3447'/30-60-30-60. Rec. 90'MW w/few spots O. HY: 1727-1699#. SIP: 1009-990#. FP: 36/54-67/73#.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8-5/8"	24#	206	Sunset	150	---
production	7-7/8	4 1/2	10.5	3489	Bottom stage w/25 sx. Class A w/3/4# Cellflakes 10% salt, 3/4% CFR-2 and 125 sx 50-50 Pozmix w/1# Cellflakes, 12# Gilsonite, 10% salt, 3/4% CFR-2 and 35 gal. Latex + 2% CC in last 75 sx. TOP STAGE: 250 sx Howcolite w/1/4# Cellflakes + 100 sx 50-50 Pozmix w/10% salt & 3/4% CFR-2.		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			8		3431-33'
TUBING RECORD			4		3341-50'
Size	Setting depth	Packer set at			3315-19', 3291-95', 3234-38', 3186-88', 3167-72'
2 3/8"	3388'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% DE acid & 250 gal. MCA acid	3431-33'
2000 gal. MOD-202	3341-50'; 3315-19', 3291-95', 3234-38', 3186-88', 3167-72'

Date of first production February 1, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 36 bbls.	Gas ---- MCF
	Water 79 bbls.	Gas-oil ratio ---- CFPB
Disposition of gas (vented, used on lease or sold) Perforations set out above		