

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

163-20005 - 0000

API NO. 15-.....

County.....Rooks.....

SW SW NW 3 9S Rge. 17 East
..... Sec..... Twp..... Rge..... West

2970 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name.....Twin Mounds Unit.....Well #.....
(previously Hrabe B-1)

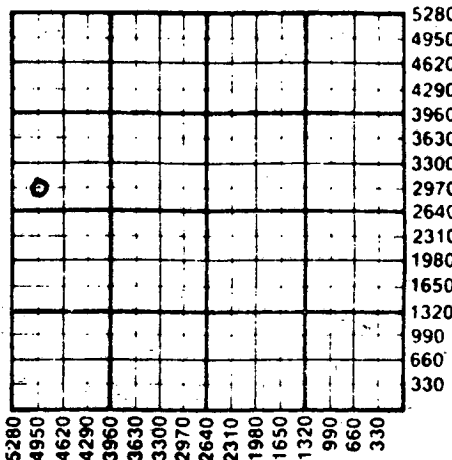
KCC ZAP
WSW 1
B-1 WIW

Field Name.....Twin Mounds.....

Producing Formation.....Pleasanton Sd. (upper Penn.).....

Elevation: Ground.....2036.....KB.....2041.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

Operator: License # 5123
Name Pickrell Drilling Co., Inc.
Address 110 N. Market
Suite 205
City/State/Zip Wichita, KS. 67202

Purchaser Farmland Industries

Operator Contact Person Jack Gurley
Phone (316) 262-8427

Contractor: License # 5146
Name Rains & Williamson

Wellsite Geologist Ralph Ruwwe
Phone (316) 722-1332

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

2/23/67 3/3/67 3/27/67
Spud Date Date Reached TD Completion Date

3486 3452
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 220 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

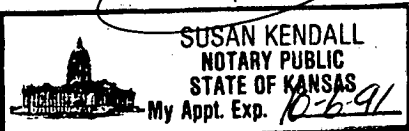
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack Gurley
Title Engineer Date 3/24/88

Subscribed and sworn to before me this 24th day of March 1988

Notary Public Susan Kendall

Date Commission Expires 10/6/91



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
APR 12 1988

Sec. Twp. Rge.

Amended

SIDE TWO

Operator Name Pickrell Drilling Co., Inc. Lease Name Twin Mounds Unit Well # B-1

Sec. 3 Twp. 9S Rge. 17W County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1 3258-3283 (80' & 90' KC Zones) 10-30-120-60 Wk. blow inc. to fair. R. 300' mdy S.W., no show oil, FP's 12-35 & 41-164, SIP's 647-593

Anhydrite 1350
Heebner 3146
Lansing 3188
B/KC 3423
Pleas. Sd. 3426 3434
Arbuckle 3466

DST #2 3377-3407 10-30-90-60 Wk. blow for 13", died R. 15' OCM, FP's 11-11 & 21-21, SIP's 400-92

DST #3 3419-3440 11-30-90-60 Wk. blow 25", flushed took. Wk blow for 5". R. 5' oil, 15' mud, no water. FP's 14-14 & 27-31, SIP's 343-309

DST #4 3477-3486 10-30-90-60 Wk. blow 65". R. 60' hvy oil and 10' mud, FP's 0-0 & 9-21, SIP's 770-406

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Purpose of String, Size Hole, Size Casing, Weight, Setting, Type of Cement, #Sacks, Type and Percent Additives
PERFORATION RECORD
Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record
TUBING RECORD
Size 2 3/8", Set At 3448, Packer at, Liner Run [] Yes [] No
Date of First Production 3/27/67, Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other
Estimated Production Per 24 Hours: Oil 15 Bbls, Gas Nil MCF, Water 1.5 Bbls, Gas-Oil Ratio CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Open Hole [] Perforation [] Sold [] Other (Specify) 3427-3431 [X] Used on Lease [] Dually Completed [] Commingled