

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-232750000

ORIGINAL

County Rooks
100 S of NE - NE-NW Sec. 6 Twp. 9S Rge. 17W E

Operator: License # 5537

Name: Kenny Brown Enterprises

Address P.O. Box 340

City/State/Zip Plainville, KS 67663

Purchaser: _____

Operator Contact Person: Viola Brown

Phone (913) 434-7236

Contractor: Name: Vonfeldt Drilling, Inc.

License: 9431

Wellsite Geologist: Ron Nelson

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4-25-96 4-29-96 4-30-96
Spud Date Date Reached TD Completion Date

4850 Feet from (N) (circle one) Line of Section

2970 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Garvart A Well # 2

Field Name _____

Producing Formation _____

Elevation: Ground 1982' KB 1987'

Total Depth 3475' PBTB _____

Amount of Surface Pipe Set and Cemented at 206 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D & C 6-17-96
(Data must be collected from the Reserve Pit) RD

Chloride content 66,000 ppm Fluid volume 375 bbls

Dewatering method used Left to dry.

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

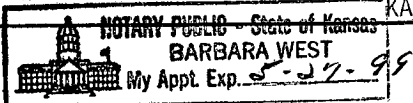
Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Viola E Brown
Title Operator/owner Date 5-15-96
Subscribed and sworn to before me this 15th day of May, 19 96.
Notary Public Barbara West
Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

MAY 16 1996

Form ACD-1 (7-91)

CONSERVATION DIVISION
WICHITA, KS

J. Mal 26

Operator Name Kenny Brown Enterprises

Lease Name Garvert A-2

Well # 2

Sec. 6 Twp. 9S Rge. 17W

East
 West

County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Name	Top	Datum	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Anhydrite	1288'	+699			
Base Anhydrite	1324'	+663			
Topeka	2885	-898			
Heebner	3106'	-1119			
Toronto	3127'	-1140			
Lansing	3146'	-1159			
Base Kansas City	3376'	-1389			
Arbuckle	3412'	-1425			

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20 #	206'	60/40 pos mix	140	2% gel 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf.
 Other (Specify)

Production Interval

Dually Comp. Commingled

COPY

ORIGINAL

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KANSAS CORPORATION COMMISSION

DRILLERS WELL LOG

MAY 16 1996

DATE COMMENCED: April 24, 1996
DATE COMPLETED: April 30, 1996

Kenny Brown Enterprises
Garvart A-2
NE NE NW Sec. 6-9S-17W
Rooks County, Kansas

CONSERVATION DIVISION
WICHITA, KS
5/16/96

15-163-23275-00-00

ELEVATION: 1982' G.L.
1987' K.B.

0 - 210' Shale & Rock
210 - 1100' Sand, Shale & Red Bed
1100 - 1288' Sand & Clay
1288 - 1324' Anhydrite
1324 - 1605' Sand, Clay & Shale
1605 - 3240' Lime & Shale
3240 - 3324' Kansas City
3324 - 3475' Arbuckle
3475' R.T.D.

FORMATION DATA

Anhydrite 1288'
Base Anhydrite 1324'
Topeka 2885'
Heebner 3106'
Toronto 3127'
Lansing 3146'
Base Kansas City 3376'
Arbuckle 3412'
R.T.D. 3475'

Surface Pipe: Set 20#, used 8 5/8" pipe @ 206' with 140 sacks 60/40 Poz., 2% Gel., 3% CC.

AFFIDAVIT

STATE OF KANSAS
COUNTY OF RUSSELL) ss

Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Alan Vonfeldt
Alan Vonfeldt

Subscribed and sworn to before me this 9th day of May, 1996.

My Commission Expires:

August 30, 1999

Cheryl M. Payne
Cheryl M. Payne, Notary Public

CHERYL M. PAYNE
Notary Public - State of Kansas
My Appt. Expires 8-30-99



HALLIBURTON

15-163-23275-00-05

28 0
75 0
05 0

JOB LOG HAL-2013-C

DATE 4-29-96 PAGE NO. 21

CUSTOMER KBE WELL NO. #2 LEASE GARVANT JOB TYPE PTA TICKET NO. 915373

CHART NO. TIME RATE (BPM) VOLUME (BBL) (GAL) PUMPS (ST) (CO) PRESSURE (PSI) (TUBING) (CASING) DESCRIPTION OF OPERATION AND MATERIALS

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS (ST) (CO)	PRESSURE (PSI) (TUBING) (CASING)	DESCRIPTION OF OPERATION AND MATERIALS
	1800					called out
	2000					on location, Rig @ 3413 to fix
						Discuss safety, setup + plan job
						Hookup to well to pump
	0850					First plug @ 3413
			3		100'	Pump 3 BBLs water spacer
			1.5		100'	Pump 25 SKS cmt
			1		100'	Pump 1 BBL water spacer
		25	4.5			Pump 4.5 BBL mud Disp
	1000					2nd plug @ 1300'
			3		200'	pump 3 BBLs water spacer
			7.5		200'	Pump - 25 SKS cmt
			1		200'	Pump 1 BBL water spacer
			15		200'	Disp 15 BBL mud Disp
	2045					third plug 750'
			3		200'	Pump 3 BBLs water
			30		200'	Mix 100 SKS cmt
			3		200'	Pump 1 BBLs
			12		100'	4th Plug 250' Pump 3 BBLs water
			7		100'	40 SKS cmt
			3		100'	Pump 1 BBL water
			3			Pump 10 SKS 40' to surface w/ wooden Plug
	1230		3			Plug Rathole 10 SKS
	1238		4.6			Plug rathole 15 SKS
	0130					Job complete

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NATURAL RESOURCES COMMISSION

MAY 16 1996

CONSERVATION DIVISION
WICHITA KS

NO B 30747

thanks Allen, Tim, Doug



HALLIBURTON

15-163-23275-00-10

JOB LOG

DATE 4-25-96 PAGE NO. 1

CUSTOMER: Kenny Brown WELL NO.: A2 LEASE: Garret JOB TYPE: Surface TICKET NO.: 715321

CHART NO. TIME RATE (BPM) VOLUME (GAL) PUMPS T C PRESSURE (PSI) TUBING CASING DESCRIPTION OF OPERATION AND MATERIALS

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS T	C	PRESSURE (PSI) TUBING	CASING	DESCRIPTION OF OPERATION AND MATERIALS
	2225							Called out
	2330							on loc. setup truck
								By D. King
	2450							Run 8 1/2" Csg. in hole
	0242							Csg. on Bottom C.R. Plug pump
	0300	AC	32.4					172x 140 sil. 40/100 Pbz 2% Cd, 3% cc
	0308		12					Retains Plug + Displace
	0312							Plug down
								C.R. 10 ⁵⁰ cut to surface
								wait for Rackup truck
								Job Complete

ORIGINAL

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MAY 16 1996

CONSERVATION DIVISION WICHITA, KS

CUSTOMER

JOB LOG HAL-2013-C

CUSTOMER: RBE	WELL NO.: #2	LEASE: GACVART	JOB TYPE: PTA	TICKET NO.: 915373
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1	1800							called out
	2000							on location, Rig # 3413 to #11
								Discuss Safety, setup + Plan Job
								Hookups to well to pump
	0850							First Plug @ 3413.
			3				100"	Pump 3 BBLs water spacer
			7.5				100"	Pump 25 SKs cmt
			1				100"	Pump 1 BBL water spacer
			45					Pump 45 BBL mud Disp.
	1000							and Plug @ 1300'
			3				200"	pump 3 BBLs water spacer
			7.5				200"	Pump - 25 SKs cmt
			1				200"	Pump 1 BBL water spacer
			15				200"	Disp 15 BBL mud Disp.
	1045							third Plug 750'
			3				200"	Pump 3 BBLs water
			30				200"	MIX 100 SKs cmt
							200"	Pump 1 BBLs
			3					4th Plug 250' Pump 3 BBLs water
			12				100"	40 SKs cmt
			1				100"	Pump 1 BBL water
			3					Pump 10 SKs 45' to surface
								1st wooden Plug
	1230		3					Plug Rat hole 10 SKs
	1235		4.6					Plug mouse hole 15 SKs
	0130							Job complete

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MAY 16 1996

CONSERVATION DIVISION
 WICHITA, KS

Thanks Alton Tom Long

JOB LOG HAL-2013-C

CUSTOMER: **RBL** WELL NO: **#2** LEASE: **GARVART** JOB TYPE: **PTA** TICKET NO.: **915373**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				A	C	TUBING	CASING	
	1800							called out
	2000							on location, Ripe 3413 to PTA Discuss Safety, setup + Plan Job
								Hookup to well to pump
	0850							First Plug @ 3413.
			3				100'	Pump 3 BBLs water spacer
			7.5				100'	Pump 25 SKs cmt
			1				100'	Pump 1 BBL water spacer
			4.5					Pump 4.5 BBL mud Disp.
	1050							and Plug @ 1300'
			3				200'	pump 3 BBLs water spacer
			7.5				200'	Pump - 25 SKs cmt
			1				200'	Pump 1 BBL water spacer
			15				200'	Disp 15 BBL mud Disp.
	2045							third Plug 750'
			3				200'	Pump 3 BBLs water
			30				200'	Mix 100 SKs cmt
							200'	Pump 1 BBLs
			3					4th Plug 250' Pump 3 BBLs water
			12				100'	40 SKs cmt
			1				100'	Pump 1 BBL water
			3					Pump 10 SKs 40' to surface
								wooden Plug
	1230		3					Plug Rat hole 10 SKs
	1235		4.6					Plug mouse hole 15 SKs
	0130							Job complete

RECEIVED
 KANSAS COMMISSION

MAY 16 1996

CONSERVATION DIVISION
 WICHITA, KS

Thanks Allen Tom Doug

CUSTOMER