

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5247 EXPIRATION DATE 6-30-84
OPERATOR Oil Property Management, Inc. API NO. 15-163-22,223-00-00
ADDRESS 221 N. Main, Suite 200 COUNTY Rooks
Wichita, Kansas 67202 FIELD

** CONTACT PERSON Bill Peachee or Tammy Sheldon PROD. FORMATION
PHONE 262-0841 Indicate if new pay.
PURCHASER None - dry hole LEASE Oswald "B"

ADDRESS WELL NO. #2
WELL LOCATION SE SE SE

DRILLING Pioneer Drilling Company, Inc. 330 Ft. from S Line and
CONTRACTOR 330 Ft. from E Line of
ADDRESS 308 West Mill Plainville, Ks 67663 the (Qtr.) SEC 10 TWP 9S RGE 17 (W)

PLUGGING Pioneer Drilling Company, Inc. (Don WELL PLAT (Office Use Only)
CONTRACTOR 308 West Mill Ambroster)
ADDRESS Plainville, Ks 67663

TOTAL DEPTH 3490' PBD
SPUD DATE 12-12-83 DATE COMPLETED 12-19-83
ELEV: GR 2008 DF KB 2013

DRILLED WITH ~~CABLE~~ (ROTARY) ~~API~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT grid with a '10' in the center cell.

KCC
KGS
SWD/REP
PLG.
NGPA

Amount of surface pipe set and cemented 8 5/8" @ 240.59' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

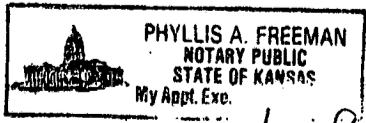
A F F I D A V I T

W. H. Peachee, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of W. H. Peachee
W. H. Peachee (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of December, 19 83.



Signature of Phyllis A. Freeman
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-9-86 STATE CORPORATION COMMISSION Freeman

** The person who can be reached by phone regarding this information.

Side TWO
OPERATOR

Oil Property Management

LEASE NAME

Oswald "B"

ACO-1 Well History

SEC 10

TWP 9s

RGE 17

(W)

WELL NO #2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Anhydrite	1267 +746
			Heebner	3109 -1096
			Toronto	3132 -1119
			LKC	3153 -1140
			BKC	3390 -1377
			Arbuckle	3431 -1418
shale and sand	0'	95'		
shales	95'	241'		
sand and shale	241'	1267'		
anhydrite	1267'	1306'		
shale	1306'	1755'		
shales	1755'	1827'		
shales	1827'	1950'		
shales and lime	1950'	2095'		
shale and lime	2095'	2210'		
shale and lime	2210'	2323'		
shale and lime	2323'	2466'		
shale and lime	2466'	2647'		
shale and lime	2647'	2834'		
shale and lime	2834'	2992'		
shale and lime	2992'	3063'		
lime and shale	3063'	3130'		
lime and shale	3130'	3275'		
lime and shale	3275'	3400'		
lime and shale	3400'	3432'		
arbuckle	3432'	3450'		
arbuckle	3450'	3490'		
	3490'	R.T.D.		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~REOPEN~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	240.59'	common	175	2%gel 3%cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations