

RECEIVED

JAN 22 2002

ORIGINAL CONFIDENTIAL TIGHT HOLE

FORM MUST BE TYPED

KCC WICHITA

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

API NO. 15-163-23336 County Rooks C - E/2 - NE Sec 10 Twp. 9S Rge 17 W

Operator: License # 30606

4680 Feet from SN (circle one) Line of Section 200 Feet from EW (circle one) Line of Section

Name: Murfin Drilling Co., Inc. CONFIDENTIAL

Address 250 N. Water, Suite 300

City/State/Zip Wichita, KS 67202

Footages Calculated from Nearest Outside Section Corner: (NE) SE, NW or SW (circle one)

Purchaser:

Lease Name Thompson-Westthusin Unit Well # 1-10

Operator Contact Person: Larry M. Jack JAN 1-8 2002

Field Name WC

Phone (316) 267-3241

Producing Formation none

Contractor: Name: Murfin Drilling Co., Inc. CONFIDENTIAL

Elevation: Ground 1990' KB 1995'

License: 30606

Total Depth 3510 PBTB

Wellsite Geologist:

Amount of Surface Pipe Set and Cemented at 227' Feet

Designate Type of completion x New Well Re-Entry Workover

Multiple Stage Cementing Collar Used? Yes X No

Oil SWD SIOW Temp. Abd. Gas ENHR SIGW x Dry Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set Feet

If Workover/Re-Entry: old well info as follows: Release 2/14/03

If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Operator: FEB 14 2003

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Ptk's 02-14-03

Well Name: From Confidential

Chloride content ppm Fluid volume 2500 bbls

Comp. Date Old Total Depth Confidential

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SWD Plug Back PBTB Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No.

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

1/4/02 Spud Date 1/10/02 Date Reached TD 1/10/02 Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Cine Mauer

Title Date 2002

Subscribed and sworn to before me this 18th day of Jan 2002.

Notary Public Barbara J. Dodson

Date Commission Expires 12/16/03

BARBARA J. DODSON NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 12-16-03

K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Geologist Report Received Distribution KCC SWD/Rep NGPA KGS Plug Other (Specify)

JAN SIDE TWO

Operator Name Murfin Drilling Co. Inc.

Lease Name Thompson/Westhusin Unit Well # 1-10

Sec. 10 Twp. 9S Rge. 17 W East West

County

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datums Sample Name Top Datum

Samples Sent to Geological Survey Yes No

Cores Taken Yes No SEE ATTACHED LIST

Electric Log Run Yes No

List all E.Log Dual Comp. Porosity Log, Dual Induction Log

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	227	Comm	150	3%gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: _ Perforate _ Protect Csg _ Plug Back TD _ Plug Off Zone	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
none			

TUBING RECORD Size Set At Packer At Liner Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other

Estimated Production Per 24 Hours Oil Bbls Gas Mcf Water Bbls Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled none
 (If vented, submit ACO-18.) Other (Specify)

15-163-23336-00-00

ALLIED CEMENTING CO., INC.
P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566
FEDERAL TAX ID#

RECEIVED

1/22/02 JAN 22 2002

KCC WICHITA

ORIGINAL

* INVOICE *

Invoice Number: 086362

Invoice Date: 01/16/02

CONFIDENTIAL

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

KCC 1/16/02
JAN 18 2002
CONFIDENTIAL

Release
FEB 14 2003
From 2/14/03
Confidential

Cust. I.D.: Murfin
P.O. Number: Thompson 1-10
P.O. Date: 01/16/02

Due Date: 02/15/02
Terms: Net 30

Item I.D./Desc:	Qty. Used	Unit	Price	Net	TX
Common	129.00	SKS	6.6500	857.85	E
Pozmix	86.00	SKS	3.5500	305.30	E
Gel	11.00	SKS	10.0000	110.00	E
FloSeal	54.00	LBS	1.4000	75.60	E
Handling	226.00	SKS	1.1000	248.60	E
Mileage (33)	33.00	MILE	9.0400	298.32	E
226 sks @ .04 per sk per mi					
Plug	1.00	JOB	630.0000	630.00	E
Mileage pmp trk	33.00	MILE	3.0000	99.00	E
Wood plug	1.00	EACH	23.0000	23.00	E

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$ 264.77 ONLY if paid within 30 days from Invoice Date

Subtotal: 2647.67
Tax: 0.00
Payments: 0.00
Total: 2647.67

264.77

Account	Unit	W	No	Amount	Description
	Rig	L			
05600	00840		1364	2647.67	PTA
				(2647.67)	

OK DD

238290

ALLIED CEMENTING CO., INC. 10715

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT Sumner

15-163-23336-00-00

CONFIDENTIAL

DATE <u>1-10-02</u>	SEC. <u>10</u>	TWP. <u>9</u>	RANGE <u>17</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>5:30 PM</u>	JOB START	JOB FINISH <u>8:00 PM</u>
LEASE <u>Thompson Unit</u>		WELL # <u>1-10</u>		LOCATION <u>Pulle 4N4E</u>		COUNTY <u>Woods</u>	STATE <u>Ks</u>
OLD OR <u>NEW</u> (Circle one)							

KCC 1/18/02

CONTRACTOR MURFIN #8

TYPE OF JOB PLUS

HOLE SIZE 7 7/8 T.D.

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4E DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

ORIGINAL

OWNER _____

CEMENT AMOUNT ORDERED 2150064/4064/602

1/4# Floeal

COMMON	<u>129</u>	@ <u>665</u>	<u>85785</u>
POZMIX	<u>86</u>	@ <u>355</u>	<u>30530</u>
GEL	<u>11</u>	@ <u>1000</u>	<u>11000</u>
CHLORIDE		@	
Floeal	<u>54#</u>	@ <u>140</u>	<u>7560</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>226</u>	@ <u>110</u>	<u>24860</u>
MILEAGE	<u>44/sk</u>	@ <u>1/10</u>	<u>29832</u>
TOTAL			<u>189567</u>

JAN 18 2002

CONFIDENTIAL

2/14/03
Release

FEB 14 2003
From Confidential

REMARKS:

SERVICE

25000 c 3420

25000 c 1270

100000 c 765

40000 c 260

10000 c 40

15000 Rathole

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>630.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>33</u>	@ <u>3.00</u> <u>99.00</u>
PLUG <u>1-8 3/4 wood</u>	@	<u>23.00</u>
	@	
	@	
TOTAL <u>752.00</u>		

RECEIVED

JAN 22 2002

FLOAT EQUIPMENT
KCC WICHITA

CHARGE TO: MURFIN

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Louis McRenna

Louis McRenna
PRINTED NAME

15-163-23336-00-20

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566
FEDERAL TAX ID# [REDACTED]

CONFIDENTIAL

* I N V O I C E *

RECEIVED

JAN 22 2002 1/22/02

Invoice Number: 086359

Invoice Date: 01/16/02

KCC WICHITA

ORIGINAL

KCC

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

Release

JAN 18 2002 1/18/02

FEB 14 2003 2/14/03
From

CONFIDENTIAL

Confidential

Cust I.D.....: Murfin
P.O. Number...: Thompson 1-10
P.O. Date....: 01/16/02

Due Date.: 02/15/02
Terms....: Net 30

Item I.D./Desc	Qty	Used	Unit	Price	Net	TX
Common	150.00		SKS	6.6500	997.50	E
Gel	3.00		SKS	10.0000	30.00	E
Chloride	5.00		SKS	30.0000	150.00	E
Handling	158.00		SKS	1.1000	173.80	E
Mileage (33)	33.00		MILE	6.3200	208.56	E
158 sks @\$.04 per sk per mi						
Surface	1.00		JOB	520.0000	520.00	E
Mileage pmp trk	33.00		MILE	3.0000	99.00	E
Plug	1.00		EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 2223.86
Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 0.00
If Account CURRENT take Discount of \$ 222.39 Payments: 0.00
ONLY if paid within 30 days from Invoice Date Total....: 2223.86

222.39

2001.47

Account	Unit	W	No.	Amount	Description
03600	008	40	1364	2223.86	Murfin Drilling Co.
				(222.39)	

OK
DA

ALLIED CEMENTING CO., INC.

10750

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT: R

ORIGINAL

DATE <u>1/4/02</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>3:30 P.M.</u>	JOB START	JOB FINISH <u>7:00 P.M.</u>
Thompson LEASE Unit	WELL #1-10		LOCATION <u>P-ville 4E 4N 1E</u>	COUNTY <u>Roooks</u>		STATE <u>Ks</u>	
OLD OR <u>(NEW)</u> (Circle one)			<u>1/2 S W 10</u>				

CONTRACTOR <u>Murfin #8</u>			OWNER _____		
TYPE OF JOB <u>Surface</u>			CEMENT		
HOLE SIZE <u>12 1/4</u>	T.D. <u>227</u>	AMOUNT ORDERED <u>150 COM 3% GEL</u>			
CASING SIZE <u>8 3/8</u>	DEPTH <u>227</u>	<u>240 GEL</u>			
TUBING SIZE	DEPTH				
DRILL PIPE	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON <u>150</u>	@	<u>665</u>	<u>997.50</u>
MEAS. LINE	SHOE JOINT	POZMIX	@		
CEMENT LEFT IN CSG. <u>10"</u>		GEL	@	<u>10.00</u>	<u>30.00</u>
PERFS.		CHLORIDE	@	<u>30.00</u>	<u>150.00</u>
DISPLACEMENT <u>13 3/4 Bbl</u>			@		
EQUIPMENT					
PUMP TRUCK	CEMENTER <u>Paul</u>	HANDLING <u>158</u>	@	<u>1.10</u>	<u>173.00</u>
# <u>122</u>	HELPER <u>Tyson</u>	MILEAGE <u>4 1/2</u> / mile			<u>208.50</u>
BULK TRUCK					TOTAL <u>1559.00</u>
# <u>160</u>	DRIVER <u>Darin</u>				
BULK TRUCK					
# _____	DRIVER _____				

KCC

JAN 18 2002

CONFIDENTIAL

1/12/02

Release

FEB 14 2003

From Confidential

2/14/03

REMARKS:

SERVICE

Cement Circled
Thank You

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>520.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>33</u>	@	<u>3.00</u> <u>99.00</u>
PLUG <u>8 3/8</u> <u>Neural</u>	@	<u>45.00</u>
	@	
	@	

RECEIVED

1/22/02
JAN 22 2002

TOTAL 664.00

FLOAT EQUIPMENT

KCC WICHITA

CHARGE TO: Murfin
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Louis McPenna

Louis McPenna
PRINTED NAME

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS