

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (1) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Liberty Enterprises, Inc.

API NO. 15-163-21,603-00-00

ADDRESS 308 West Mill

COUNTY Rooks

Plainville, Ks 67663

FIELD MINNIE O W.C.

\*\*CONTACT PERSON Charles G. Comeau

PROD. FORMATION Conglomerate

PHONE 913-434-4686

LEASE Oswald

PURCHASER CRA, Inc.

WELL NO. #1

ADDRESS P.O. Box 7305

WELL LOCATION NW SW SW

Kansas City, Missouri

990 Ft. from South Line and

DRILLING Pioneer Drilling Company

330 Ft. from West Line of

CONTRACTOR

ADDRESS 308 West Mill

the SW/4 SEC. 11 TWP. 9s RGE 17W

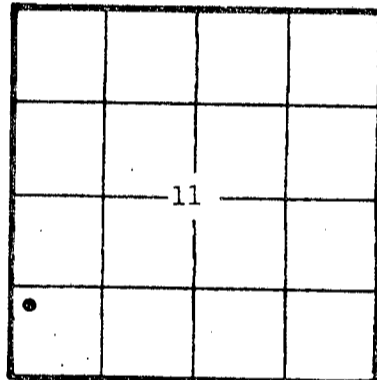
Plainville, Ks 67663

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC (Office Use) KGS

TOTAL DEPTH 3482' PBDT

SPUD DATE 4-7-82 DATE COMPLETED 5-29-82

ELEV: GR 1999' DF 2002' KB 2004'

DRILLED WITH (CONV) (ROTARY) (KTR) TOOLS

Amount of surface pipe set and cemented 217' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Oswald LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF May, 19 82, AND THAT

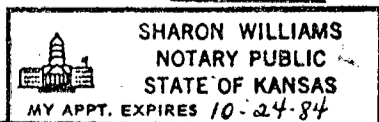
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Charles G. Comeau

RECEIVED STATE CORPORATION COMMISSION 6-1-1982 JUN 1 1982 CONSERVATION DIVISION Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 29th DAY OF May, 19 82



Sharon Williams NOTARY PUBLIC Sharon Williams

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand and shale	0'	154'		
sand and shale	154'	218'		
sand and shale	218'	230'		
sand and shale	230'	1263'		
anhydrite	1263'	1301'	Anhydrite	1264 (+740)
shale and sand	1301'	1350'		
shale and sand	1350'	1380'		
lime-sand-shale	1380'	1966'		
sand and shale	1966'	2059'		
shale and lime	2059'	2170'		
shale and lime	2170'	2478'		
lime and shale	2478'	2724'		
shale and lime	2724'	2840'		
shale and lime	2840'	2858'		
lime and shale	2858'	3012'	Topeka	2882 (-878)
lime and shale	3012'	3148'		
lime and shale	3148'	3255'	Heebner	3098 (-1094)
lime and shale	3255'	3335'	Toronto	3119 (-1115)
lime and shale	3335'	3407'	Lansing	3140 (-1136)
shale and lime	3407'	3427'	Base	3381 (-1377)
lime and shale	3427'	3482'	Arbuckle	3441 (-1437)
	3482'	R.T.D.		

RELEASED

JUN 01 1983  
6-1-1983  
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in. O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	217'	common	140	2% gel 3% cc
Production	7 7/8"	4 1/2"	10.5#	3465'	A.S.C.	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2 per 1'		3428-3444
			4 per 1'		3406-3410

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8"		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallon, 15% mud acid	3428-3444
500 gallon, 15% mud acid	3406-3410

Date of first production 5-29-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 20 bbls.	Gas % CFPB
Disposition of gas (vented, used on lease or sold)		Perforations