

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5562 EXPIRATION DATE 6-30-84

OPERATOR Liberty Enterprises, Inc. API NO. 15-163-22,051 -00-00

ADDRESS 308 West Mill COUNTY Rooks

Plainville, Ks 67663 FIELD MINNIE "O"

** CONTACT PERSON Charles G. Comeau PROD. FORMATION Arbuckle

PHONE 913-434-4686 Indicate if new pay. _____

PURCHASER Famland Industries, Inc. LEASE Oswald

ADDRESS P.O. Box 7305 WELL NO. #2

Kansas City, Missouri 64116 WELL LOCATION SW SW SW

DRILLING Pioneer Drilling Company 330 Ft. from S Line and

CONTRACTOR 308 West Mill 330 Ft. from W Line of

ADDRESS Plainville, Kansas 67663 the (Qtr.) SEC 11 TWP. 9 RGE 17(W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT (Office Use Only)

	11		

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3465' PBDT 3439'

SPUD DATE 6-28-83 DATE COMPLETED 8-2-83

ELEV: GR 2001' DF 2004' KB 2006'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 206' of 8 5/8" DV Tool Used? No

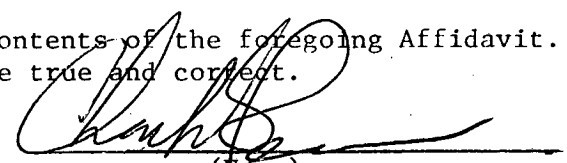
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

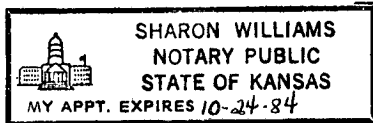
A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.


 (Name)
Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of September, 19 83.



Sharon Williams
 (NOTARY PUBLIC)
 Sharon Williams

MY COMMISSION EXPIRES: _____

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 30 1983
 9-30-1983
 CONSERVATION DIVISION
 Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Liberty Enterprises, Inc. LEASE NAME Oswald SEC 11 TWP 9 RGE 17 (W)

WELL NO #2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
LOG TOPS				
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Anhydrite	1271 (+735)
<input type="checkbox"/> Check if samples sent Geological Survey.			Topeka	2883 (-877)
			Heebner	3098 (-1092)
			Toronto	3120 (-1114)
			Lansing/KC	3141 (-1135)
shales & sand	0'	207'	Base/KC	3382 (-1376)
shales & sands	207'	973'	Arbuckle	3408 (-1402)
shales & sands	973'	1271'		
anhydrite	1271'	1309'		
shales and sand	1309'	1480'		
shales and limes	1480'	1956'		
shales and limes	1956'	2101'		
lime and shale	2101'	2330'		
lime and shale	2330'	2513'		
limes and shales	2513'	2645'		
lime and shales	2645'	2754'		
lime and shale	2754'	2893'		
lime and shale	2893'	2983'		
lime and shales	2983'	3098'		
lime and shale	3098'	3175'		
lime and shales	3175'	3267'		
lime and shale	3267'	3347'		
lime and shale	3347'	3409'		
lime and shale	3409'	3465'		
lime and shales	3465'	R.T.D.		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface String	12 1/4"	8 5/8"	20#	206'	60-40 pos	100	2%gel 3%cc
Production	7 7/8"	5 1/2"	14#	3464'	60-40pos	150	2% Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 per 1'		3515-3519
TUBING RECORD			4 per 1'		3420-3424
Size	Setting depth	Packer set at			
2 7/8 od	3430				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons M.S.R.	3515-3519 3420-3424

Date of first production 8-2-83	Producing method - (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production - I.P. 40 BOPD	Oil Gas	Water Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	MCFB	% 100 BOPD CFPB

Perforations