

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8925 EXPIRATION DATE 8-84

OPERATOR Liberty Operations & Completions, Inc. API NO. 15-163-22,111-00-60

ADDRESS 308 West Mill COUNTY Rooks

Plainville, Ks 67663 FIELD Minnie "O"

** CONTACT PERSON Charles G. Comeau PROD. FORMATION Arbuckle
PHONE 913-434-4686 Indicate if new pay.

PURCHASER Farmland Industries, Inc. LEASE Oswald

ADDRESS P.O. Box 7305 WELL NO. #3

Kansas City, Missouri 64116 WELL LOCATION SE SW SW

DRILLING Pioneer Drilling Company, Inc. 330 Ft. from S Line and

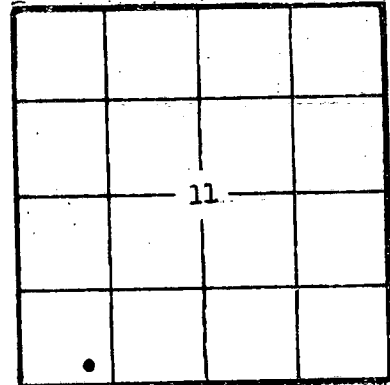
CONTRACTOR ADDRESS 308 West Mill 990 Ft. from W Line of

Plainville, Ks 67663 the (Qtr.) SEC 11 TWP. 9s. RGE 17 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP
PLG.
NGPA

TOTAL DEPTH 3490' PBD 3474'

SPUD DATE 9-16-83 DATE COMPLETED 9-30-83

ELEV: GR 2027 DF KB 2032

DRILLED WITH (KAKE) (ROTARY) (AKKX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 209' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

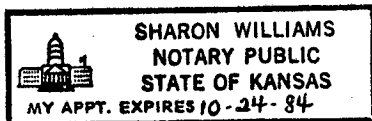
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of October

1983.



MY COMMISSION EXPIRES:

Sharon Williams (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

OCT 7 1983 10-7-1983 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR Liberty Enterprises, Inc LEASE NAME Oswald SEC 11 TWP 9s RGE 17 (W)

WELL NO #3

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|--|-------|--------|------|--------------|
| LOG TOPS | | | | |
| ANHYDRITE | | | | 1299 (+733) |
| TOPEKA | | | | 2904 (-872) |
| HEEBNER | | | | 3118 (-1086) |
| TORONTO | | | | 3140 (-1108) |
| LANSING/KC | | | | 3160 (-1128) |
| BASE/KC | | | | 3400 (-1368) |
| ARBUCKLE | | | | 3424 (-1392) |
| surface, post rock | 0' | 40' | | |
| shale and sand | 40' | 209' | | |
| sand and shale | 209' | 270' | | |
| shale and sand | 270' | 1302' | | |
| anhydrite | 1302' | 1315' | | |
| anhydrite | 1315' | 1338' | | |
| shales | 1338' | 1835' | | |
| lime and shale | 1835' | 2035' | | |
| lime and shale | 2035' | 2240' | | |
| lime and shale | 2240' | 2485' | | |
| lime and shale | 2485' | 2715' | | |
| lime and shale | 2715' | 2925' | | |
| lime and shale | 2925' | 3049' | | |
| lime and shale | 3049' | 3165' | | |
| lime and shale | 3165' | 3285' | | |
| lime and shale | 3285' | 3294' | | |
| lime and shale | 3294' | 3320' | | |
| lime and shale | 3320' | 3390' | | |
| lime and shale | 3390' | 3490' | | |
| lime and shale | 3490' | R.T.D. | | |
| Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. | | | | |
| DST-#1 3259-3294 30-30-30-30 Initial Hyd Mud 1776 1st Initial Fl Press 57 1st Final Fl Press 105 Initial Cl-In Press 875 2nd Initial Fl Press 134 If additional space is needed use Page 2 | | | | |
| 2nd Final Fl Press 173 Final Cl-In Press 675 Final Hyd Mud 1785 Recovered 340' of salt water | | | | |

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~REWORK~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|--|
| Surface Casing | 12 1/4" | 8 5/8" | 24# | 209' | 60-40pos | 120 | 3%cc 2%gel |
| Production | 7-7/8" | 5 1/2" | 15.5# | 3489' | 60-40pos | 150 | 8%salt-4%gilsonite 2%gel & 1sk. gel flush |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 8 per 1' | | 3436-3438 |

TUBING RECORD

| Size | Setting depth | Packer set at |
|--------|---------------|---------------|
| 2 7/8" | 3471' | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 500 gallons 15% M.S.R. | 3436-3438 |

NOTARY PUBLIC

| | | |
|--|--|---------------|
| Date of first production 9-30-83 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity |
| Estimated Production - I.P. 50 BOPD | Gas | Water |
| Disposition of gas (vented, used on lease or sold) | MCF | Gas-oil ratio |
| | | CFPB |

Perforations

WELLS