TYPE	AFFIDAVIT OF COMPLETION F	FORM ACO-1 WELL HISTORY Compt.
SIDE ONE		·
mission, 2 days after	(2) copies of this form shall be filed wit 200 Colorado Derby Building, Wichita, Kans the completion of a well, regardless of the separate letter of request if the infor	how the well was completed. cmation is to be held confidential.
record and	ential, only file one copy. Information of Side Two will then be held confidential acations must be made on dual completion,	•
4 - 4 4 4	and temporarily abandoned wells. ch one copy only wireline logs (i.e. elect	
CAttac	og, etc.). (Rules $82-2-105$ & $82-2-125$)	KCC# (316) 263-3238.
LICENSE #	6704	геО
OPERATOR	George P. Crawford	API NO. 15-163-19 237.00-0
ADDRESS	Box 93	COUNTY Rooks
	Natoma, Ks. 67651	FIELD Westhusin
** CONTACT		PROD. FORMATION LKC
:	PHONE	
PURCHASER		LEASE Westhusin
ADDRESS	P.O. Box 7305	WELL NO. 5
_	Kansas City, Mo. 64116	WELL LOCATION NW/SE/NE
DRILLING		990 Ft. from east Line and
CONTRACTO ADDRESS	K	990 Ft. from south Line of
_		the NE/4(Qtr.) SEC 11 TWP 9s RGE 17 (W
PLUGGING	:	WELL PLAT (Office Use Only
CONTRACTO	R '	KCC KCC
ADDRESS		KGS KGS
	тн 3349 РВТО	- SWD/REP_
TOTAL DEP		11PLG
SPUD DATE	DATE COMPLETED 1998 DF 2000 KB 2003	-
-		
DOCKET NO	ITH (CABLE) (ROTARY) (AIR) TOOLS. OF DISPOSAL OR REPRESSURING WELL BEING ISPOSE OF WATER FROM THIS LEASE	
	surface pipe set and cemented	DV Tool Used?
THIS AFFI	DAVIT APPLIES TO: (<u>Circle ONE</u>) - Oil, Gas , Temporarily Abandoned, OWWO. Other	, Shut-in Gas, Dry, Disposal,
ALL REQUI	REMENTS OF THE STATUTES, RULES AND REGULA NDUSTRY HAVE BEEN FULLY COMPLIED WITH.	
	•	
•	<u>A F F I D A V I T</u>	
that:	George P. Crawford ,	being of lawful age, hereby certifies
I am	n the Affiant, and I am familiar with the	
The state	ements and allegations contained therein a	
	•	George P. Erawford
		George P. Crawford
	SCRIBED AND SWORN TO BEFORE ME this28th	day of April ,
19_83.	VICKI SCHNEIDER VICKI SCHNEIDER And	Wicki Schmerder
·	My Appt. Exp. 2 -22 -86	(NOTARY PUBLIC)
MY COMMIS	SSION EXPIRES: February 22, 1986	Vicki Schneider
** The pe informati	erson who can be reached by phone regarding.	ng any questions percerning this STATE CORPORATION COMMISSION

CONSERVATION DIVISION Wichita, Kansas

4-29-198 APR 2 9 1983

ACO-1 WELL HISTORY (E)

LEASE Westhusing SEC. 11 TWP.9s RGE. 17 (W)XXX

L IN WELL			1	WELL NO.	SHOW GEOLOGICAL	MARKERS, LOGS RUN, PTIVE INFORMATION.
testriá, cushion usi	ed, time tool op	en, flowing and	snut-in pressure	es, and recoveries.		
			ТОР	воттом	NAME	DEPTH
no Drill S	Stem Test	s Run.	1			
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space is n	needed us	e Page 2,	Side 2			·
space is r	intermediate,	production, et		RECORD (Ne	w) or (Used)	
		production, et	c. CASING	RECORD (Ne	w) or (Used)	XXX Type and parcent additives
s set — surface,	intermediate,	production, et	c. CASING			
s set — surface, Size hole drilled	Size casing set (in O.D.)	production, et Weight lbs/ft.	c. CASING	Type cement	Sacks	Type and percent additives
s set — surface,	intermediate,	production, et	c. CASING		Sacks	
s set — surface, Size hole drilled	Size casing set (in O.D.)	weight lbs/ft.	c. CASING	Type cement	Sacks	Type and percent additives
s set — surface, Size hole drilled	Size casing set (in O.D.)	production, et Weight lbs/ft.	c. CASING	Type cement	Sacks	Type and percent additives
s set — surface, Size hate drilled	Size casing set (in 0.D.)	weight lbs/ft.	c. CASING	Type cement	Sacks Mix 550	Type and percent additives
s set — surface, Sixe hole drilled 7 7/8	Size casing set (in 0.D.)	production, et Weight lbs/ft.	Setting dopth	Type cement	Sacks Mix 550	Type and percent additives 2% CACL
Size hole drilled 7 7/8 LINER RECO	intermediate, Size casing set (in O.D.) 5 1/2 RD Sacks c	Weight lbs/ft.	Setting dopth	Type cement 60-40Pos-	Mix 550 CRATION RECORD	Type and percent additives 2% CACL All LKC zon
Size hole drilled 7 7/8 LINER RECO	intermediate, Size casing set (in O.D.) 5 1/2 RD Sacks c	Weight lbs/ft.	Setting dopth	Type cement 60-40Pos-	Mix 550 CRATION RECORD	Type and percent additives 2% CACL All LKC zon
Size hole drilled 7 7/8 LINER RECO Bottom, ft. TUBING RECO	size casing set (in O.D.) 5 1/2 RD Sacks c	weight lbs/ft. 17. ement	Setting dopth	Type cement 60-40Pos-	Mix 550 CRATION RECORD	Type and percent additives 2% CACL All LKC zon
Size hole drilled 7 7/8 LINER RECO Bottom, ft. TUBING RECO Setting depth 3253.21	Size casing set (in O.D.) 5 1/2 Sacks c ORD 107 Packer 32	weight lbs/ft. 17. 17. initial contents set of 53.21	Setting dopth 3349 Shots	FERF	Mix 550 CRATION RECORD	Type and percent additives 2% CACL All LKC zon
Size hole drilled 7 7/8 LINER RECO Bettom, ft. TUBING RECO Setting depth 3253.22	Size casing set (in O.D.) 5 1/2 Sacks c ORD 107 Packer 32	ement joints set of 53.21 URE, SHOT,	Setting dopth 3349 Shots	Type cement 60-40Pos-	Sacks Mix 550 ORATION RECORD Size 6 type	Type and percent additives 2% CACL All LKC zon
Size hole drilled 7 7/8 LINER RECO Bottom, ft. TUBING RECO Setting depth 3253.21	Size casing set (in O.D.) 5 1/2 Sacks c ORD 107 Packer 32 ACID, FRACT	ement joints set of 53.21 URE, SHOT,	Setting dopth 3349 Shots	FERF	Sacks Mix 550 ORATION RECORD Size 6 type	Type and percent additives 2% CACL All LKC zon Depth interval
Size hole drilled 7 7/8 LINER RECO Bottom, ft. TUBING RECO Setting depth 3253.21	Size casing set (in O.D.) 5 1/2 7 Sacks c ORD 107 Packer 32 ACID, FRACT	ement joints set of 53.21 URE, SHOT,	Setting dopth 3349 Shots	PERFORMENT.	Sacks Mix 550 DRATION RECORD Size & type .	Type and percent additives 2% CACL All LKC zon Depth interval
Size hole drilled 7 7/8 LINER RECO Bottom, ft. TUBING RECO Setting depth 3253.21	Size casing set (in O.D.) 5 1/2 7 Sacks c ORD 107 Packer 32 ACID, FRACT	ement joints set of 53.21 URE, SHOT,	Setting dopth 3349 Shots	FERF	Sacks Mix 550 DRATION RECORD Size & type .	Type and percent additives 2% CACL All LKC zon Depth interval
Size hole drilled 7 7/8 LINER RECO Bottom, ft. TUBING RECO Setting depth 3253.21	Size casing set (in O.D.) 5 1/2 7 Sacks c ORD 107 Packer 32 ACID, FRACT	ement joints set of 53.21 URE, SHOT,	Setting dopth 3349 Shots	PERFORMENT.	Sacks Mix 550 DRATION RECORD Size & type .	Type and percent additives 2% CACL All LKC zon Depth interval
Size hole drilled 7 7/8 LINER RECO Bottom, ft. TUBING RECO Setting depth 3253.21	Size casing set (in O.D.) 5 1/2 RD Sacks c ORD 107 Packer 32 ACID, FRACT	ement joints set of 53.21 URE, SHOT,	Setting dopth 3349 Shots CEMENT SQ	PERFORMENT OF THE PERFORMENT O	Sacks Mix 550 ORATION RECORD Size 6 type Depth	Type and percent additives 2% CACL All LKC Zon Depth interval
Size hole drilled 7 7/8 LINER RECO Bottom, ft. TUBING RECO Setting depth 3253 • 25	Size casing set (in O.D.) 5 1/2 RD Sacks c ORD 107 Packer 32 ACID, FRACT	weight lbs/ft. 17 ement joints set of 53.21 URE, SHOT, material used	Setting dopth 3349 Shots CEMENT SQ	PERFORMENT	Sacks Mix 550 ORATION RECORD Size 6 type Gravity	Type and percent additives 2% CACL All LKC zon Depth interval
Size hole drilled 7 7/8 LINER RECO Bottom, ft. TUBING RECO Setting depth 3253 • 20	Size casing set (in O.D.) 5 1/2 RD Sacks c ORD 107 1 Packer 32 ACID, FRACT unt and kind of	ement joints set at 53.21 URE, SHOT, material used	Setting dopth 3349 Shots CEMENT SQ	PERFORMANCE RECORD DESCRIPTION OF THE PERFORMANCE RECORD CONTRACTOR OF THE PERFORMANCE RECORD DESCRIPTION OF THE PERFORMANCE RECORD R	Sacks Mix 550 ORATION RECORD Size 6 type Gravity Gravity Goi-to-bbis.	Type and percent additives 2% CACL All LKC zon Depth interval yes-no pres
	testrici, cushion usi N DESCRIPTION, C	tested, cushion used, time tool open N DESCRIPTION, CONTENTS, ETC.	no Drill Stem Tests Run.	no Drill Stem Tests Run.	no Drill Stem Tests Run.	nes of porosity and contents thereof, the testric, cushion used, time tool open, flowing and shut-in pressures, and recoveries. **DESCRIPTION, CONTENTS, ETC.** **TOP** **BOTTOM** **NAME** **N