

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6791 EXPIRATION DATE 7-1-85

OPERATOR Crawford Oil API NO. 15-163-19237-00-02

ADDRESS Box 93 COUNTY Rooks

Natoma, Kansas 67651 FIELD Westhusin

** CONTACT PERSON George P. Crawford PROD. FORMATION Lansing-Kansas City

PHONE 913-885-4808 Indicate if new pay. _____

PURCHASER Farmland Industries LEASE Westhusin

ADDRESS P.O. Box 7305 WELL NO. 5

Kansas City, Mo. 64116 WELL LOCATION NW SE NE

DRILLING 990 Ft. from east Line and

CONTRACTOR 990 Ft. from south Line of (S)

ADDRESS _____ the NE (Qtr.) SEC 11 TWP 9s RGE 17(W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

	11		

KCC _____

KGS _____

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3415 plug back 3348 PBD 3348

SPUD DATE _____ DATE COMPLETED _____

ELEV: GR 1998 DF 2000 KB 2003

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 208' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED
STATE CORPORATION COMMISSION

6-3-1985

George P. Crawford
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3 day of April, 1985.

CONSERVATION DIVISION
Wichita, Kansas

MY COMMISSION EXPIRES: 4-28-87

Debbie Feckel
DEBBIE FECKEL
STATE NOTARY PUBLIC
Ellis County, Kansas
My Appointment Expires: _____

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Crawford Oil

LEASE NAME Westhusin

SEC 11 TWP 9S RGE 17 (W)

WELL NO 5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
XX Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8 5/8	23	208	Common	125	
Production	7 7/8	5 1/2"	17	3415	Common	175 1080	bottom top/ 3%CACT

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size 2 3/8"	Setting depth 3070	Pecker set at 3070			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity		
Estimated Production-I.P.	Oil bbls.	Gas lb.	Water MCF	%	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations 3130-3324		

15-163-19237-00-02

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Kiowa 316-825-4618

old

ALLIED CEMENTING CO., INC.

N^o 1351

Home Office P. O. Box 31

Russell, Kansas 67665

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
4-10-85				5:00 AM	8:00 AM	8:45 AM	11:45 AM
Lease Westhusin		Well No #5 INT		Location Plainville 6E 3 ³ / ₄ N 2W		County Rooks	State Kansas
Contractor Crawford Well Service				Owner Same			
Type Job Squeeze				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To		Crawford Oil Co	
Csg. Size 5 1/2"		Depth		Street		Box 93	
Tbg. Size 2 1/2"		Depth 590'		City		Natoma State Kansas 67651	
Bridges Plug 5 1/2"		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Tool 5 1/2"		Depth 590'		Purchase Order No.			
Cement Left in Csg.		Shoe Joint		X George P. Crawford CEMENT			
Press Max.		Minimum		Amount Ordered 70 Cans 370cc.			
Meas Line		Displace		Consisting of			
Hole @ 649'				Common 70 SKS @ 5 ⁰⁰ 350 ⁰⁰			
EQUIPMENT				Poz. Mix			
#191 No	Cementer	M Kaufman		Gel.			
Pumptrk	Helper	Jim S.		Chloride 2 SKS @ 20 ⁰⁰ ea 40 ⁰⁰			
No	Cementer			Quickset			
Pumptrk	Helper			Sales Tax			
#68	Driver	Tom G		Handling @ 90 ⁰⁰ ea 64 ⁰⁰			
Bulktrk				Mileage @ 66¢ Per Ton Mile 40 ⁰⁰			
Bulktrk	Driver			Sub Total			
DEPTH of Job				Total 494 ⁰⁰			
Reference: #1	PUMP Trk	360.00		RECEIVED STATE CORPORATION COMMISSION 6-3-1985 JUN 03 1985			
	39¢ per foot @ 349'	136 ¹¹		Conservation Division Wichita, Kansas			
	@ 1 ⁰⁰ Per Mile	10 ⁰⁰		Total 494 ⁰⁰			
	Sub Total			Floating Equipment			
	Tax			Total 506 ¹¹			
	Total	506 ¹¹		Remarks:			
Mixed 70 SKS CEMENT TO Squeeze @ 500# Wash casing OUT Tested Squeeze @ 300#							