

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6656
Name AMERICAN LARIAT INC
Address #750-151 N. MAIN
City/State/Zip WICHITA KANSAS 67202

Purchaser: NIL

Operator Contact Person G. MARLEAU
Phone (316) 265-9925

Contractor: License # 9087
Name R&C DRILLING CO. INC.

Wellsite Geologist BOB EATON
Phone (303) 573-5222

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4-19-86 4-24-86 4-27-86
Spud Date Date Reached TD Completion Date
3730'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 292' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-163-22,879-00-00
County: ROOKS
SE SW NW Sec 19 9S 17 East West

2970 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

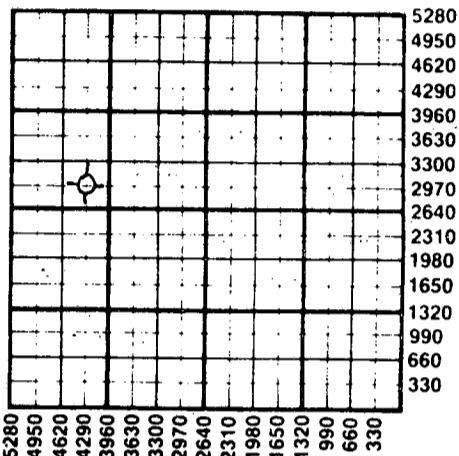
Lease Name McCONCHIE Well # 1

Field Name WILDCAT

Producing Formation P&A

Elevation: Ground 2089 ft. KB 2094 ft.

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature G. Marleau

Title DISTRICT OPERATIONS MANAGER Date 5-21-86

Subscribed and sworn to before me this 21st day of May 1986

Notary Public Geri Lyn Schott

Date Commission Expires GERI LYN SCHOTT

STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appointment Expires:
6-9-88

RECEIVED
MAY 22 1986
05-22-1986
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 19 Twp. 9 Rge. 17 W

SIDE TWO

Operator Name AMERICAN LARIAT INC. Lease Name..... McCONCHIE Well #..... 1

Sec..... 19 Twp..... 9S Rge..... 17 East West County..... ROOKS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST # 1 - Conglomerate 3556'-3624'

PF - 55-55, ISIP - 968
 FF - 55-946, FSIP - 1124
 IHP - 1781, FHP - 1758
 Recovered - 390' slightly water cut mud.
 - 1080' muddy water.
 * Bottom packer failed 10 min into FF.

Name	Top	Bottom
Anhydrite	1438	+656
Topeka	3050	-956
Heebner	3264	-1170
Toronto	3281	-1187
Lansing	3304	-1210
Base K.C.	3529	-1435
Conglomerate	3554	-1460
Simpson	3608	-1514
Arbuckle	3645	-1551
LTD	3728	-1634
RTD	3730	-1636

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	292'	Class A	175	3% CaCl

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
P&A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Other (Specify) Perforation Dually Completed Commingled