

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6033 EXPIRATION DATE 6 - 30 - 83

OPERATOR Murfin Drilling Company API NO. 15-163-22,044 - 00 - 00

ADDRESS 617 Union Center Bldg. COUNTY Rooks

Wichita, Ks 67202 FIELD Wildcat NYRA SE

** CONTACT PERSON Kerran Redington PROD. FORMATION L/KC "A" Zone
PHONE 267-3241

PURCHASER Clear Creek, Inc. LEASE Westhusin

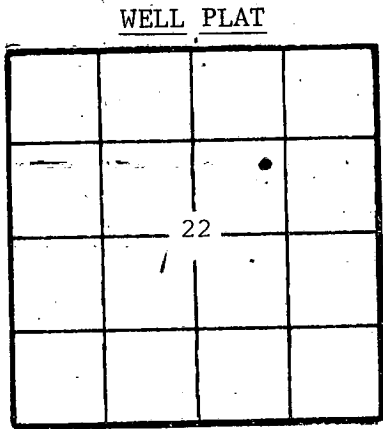
ADDRESS McPherson, KS WELL NO. 1-22

DRILLING Murfin Drilling Company 1650 Ft. from North Line and

CONTRACTOR 617 Union Center Bldg. 1650 Ft. from East Line of

ADDRESS Wichita, Ks 67202 the NE (Qtr.) SEC 22 TWP 9S RGE 17W (W)

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3650' PBTD 3242'

SPUD DATE 5-8-83 DATE COMPLETED 7/5/83

ELEV: GR 2113' DF --- KB 2118'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AKK)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 252' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

P. J. Corey, Eastern Prod. Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

By: P. J. Corey
(Name)
P. J. Corey
day of July

SUBSCRIBED AND SWORN TO BEFORE ME this 14 day of July 19 83.



Kerran Redington
(NOTARY PUBLIC)
Kerran Redington

MY COMMISSION EXPIRES: 2/6/86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
JUL 15 1983
05-15-1983

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-22

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p>				Log Tops	
Surface Soil & Sand & Shale			966'	Anhydrite	1402-1432'
Dakota Sands			1110'		(+716-+686)
Shale			1175'	Topeka	3018' (-900)
Red Shale			1402'	Heebner	3235' (-1117)
Shale			2450'	Toronto	3257' (-1139)
Shale & Lime			3330'	Lansing	3278' (-1160)
Lime			3375'	B/Kansas City	3511' (-1393)
Lime & Shale			3400'	Arbuckle	3611' (-1493)
Lime	RTD		3650'		
<p>DST #1: 3267-3330'/30-45-60-90. Rec. 220' MCO (60': 15% G, 35% O, 25% W, 25% M) + (160': 20% G, 45% O, 20% W, 15% M). HP: 1809-1790#. EP: 88-108/118-137#. SIP: 941-960#. BHT: 103°.</p> <p>DST #2: 3328-3375/30-45-60-90. Rec. 155' Oskp'd M. 1st & 2nd Open: Fair Blow HP: 1888-1819#. FP: 78-88/108-118#. SIP: 951-951#. BHT: 104°.</p> <p>DST #3: 3374-3400'/30-45-60-90. Rec. 125' MW. HP: 1868-1868#. SIP: 980-980#. FP: 68/68-78/108#. BHT: 106°.</p> <p>DST #4: 3426-3470'/30-45-60-90. Rec. 230' MW. HP: 1917-1888#. SIP: 126-541#. FP: 88/108-137/157. BHT: 107°.</p> <p>DST #5: 3468-3513'/30-45-30-45. Rec. 5' M. HP: 1917-1917#. SIP: 98-68#. FP: 59/59/59#. BHT: 106°.</p>					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	24#	252'	Quickset	165	
Production	7-7/8	4 1/2"	10.5#	3648'	Common 50-50 Pozmix	25 150	10% salt, 3/4% CRF-2 2% gel, 10% salt, 6#p/sx gil. 1/4#p/s Flo., 2% CaCl.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3278-80'
TUBING RECORD					3283 1/2-85 1/2'
Size	Setting depth	Packer set at			
2 3/8"	3288.52'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal. MOD-202	3278-80' & 3283 1/2-85 1/2'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
7/5/83	Pumping			
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	92 bbls.	---	% 13 MCF	---
Disposition of gas (vented, used on lease or sold)				Perforations 3278-85 1/2'