

FORM MUST BE TYPED

SIDE ONE

ORIGINAL INVERTED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6194

Name: ESP Development Inc.

Address 17746 177th Blvd

City/State/Zip Paradise Ks 67658

Purchaser: \_\_\_\_\_

Operator Contact Person: Lewis Eulert

Phone: (913) 998-4413

Contractor Name: Shields Drilling Co. Inc.

License: #5184

Wellsite Geologist: Randall Kilian

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

10-10-95 10-16-95  
Spud Date Date Reached TD Completion Date

API NO. 15-141-203080000

County Osborne

NE SE NE Sec. 28 Twp. 9S Rge. 12 X E W

3,360 Feet from S (circle one) Line of Section

330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)

Lease Name Wilcoxson Well # 1

Field Name wildcat

Producing Formation \_\_\_\_\_

Elevation: Ground 1739 KB 1744

Total Depth 3010 PBD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 211' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan DFA 5-26-96  
(Data must be collected from the Reserve Pit) LV

Chloride content 59,000 ppm Fluid volume 350 bbls

Dewatering method used N/A

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name 1-26-96

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rge. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

RECEIVED  
KANSAS CORP COM  
1996 JAN 26 PM 12:21

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lewis Eulert

Title President Date 1-25-96

Subscribed and sworn to before me this 25th day of January, 1996.

Notary Public Donna Super

Date Commission Expires 2/9/97

DONNA SUPER  
State of Kansas  
My Appt. Exp. 2/9/97

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep.  NGPA  
 KGS  Plug  Other (Specify)

ORIGINAL

Operator Name ESP Development Inc.

Lease Name Wilcoxson Well # 1

Sec. 28 Twp. 9S Rge. 12  
 East  West

County Osborne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E. Logs Run: 115

Name	Top	Datum
Anhydrite	813	+931
Base	844	+900
Topeka	2700	-956
Heeb. Sh.	2937	-1193
Toronto	2964	-1220
Lansing	2996	-1252
"C" or "D"	3050	-1306
RTD	3130	-1386

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	211'	60/40 Poz	140	2% gel 3% cc.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:  Vented  Sold  In Lease (if vented, submit A)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



# ALLIED CEMENTING CO., INC.

2453

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>10/6/95</u>	SEC. <u>28</u>	TWP. <u>9</u>	RANGE <u>12</u>	CALLED OUT <u>2:00 Am</u>	ON LOCATION <u>3:45 Am</u>	JOB START	JOB FINISH <u>7:00 Am</u>
LEASE <u>Wilcox</u> WELL # <u>1</u>			LOCATION <u>S 1/2 of 3 N 1/2 W 3 N 1/2 E 9</u>		COUNTY <u>Csborne</u>	STATE <u>Kv</u>	

OLD OR NEW (Circle one)

ORIGINAL

CONTRACTOR Shields Dels

TYPE OF JOB Plug

HOLE SIZE 7 7/8 T.D. 3130

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH 830

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED

195 lb 6 7/8 6 7/8 Gel.

COMMON	<u>117</u>	@	<u>610</u>	<u>713.70</u>
POZMIX	<u>28</u>	@	<u>315</u>	<u>245.20</u>
GEL	<u>10</u>	@	<u>9.50</u>	<u>95.00</u>
CHLORIDE		@		

HANDLING		@	<u>105</u>	<u>204.75</u>
MILEAGE	<u>34m</u>	@	<u>.04</u>	<u>215.20</u>

TOTAL 24.35

1998 JAN 26 P 12:21  
 KANSAS RECORDS  
 REC'D  
 20475  
 21520  
 24.35

EQUIPMENT

PUMP TRUCK CEMENTER Bill L

# 153 HELPER DAVE

BULK TRUCK DRIVER \_\_\_\_\_

BULK TRUCK DRIVER Jason

REMARKS:

<u>20m</u>	<u>c</u>	<u>830</u>
<u>100m</u>	<u>c</u>	<u>640</u>
<u>40m</u>	<u>c</u>	<u>260</u>
<u>10m</u>	<u>c</u>	<u>40</u>
<u>15m</u>	<u>c</u>	<u>Rethide</u>
<u>10m</u>	<u>c</u>	<u>mousehide</u>

SERVICE

DEPTH OF JOB	<u>830</u>		
PUMP TRUCK CHARGE			<u>445.00</u>
EXTRA FOOTAGE		@	<u>27.00</u>
MILEAGE	<u>34m</u>	@	<u>235</u> <u>79.90</u>
PLUG	<u>1</u>	@	<u>21.00</u>

TOTAL 545.90

CHARGE TO: ESP Development Inc.

STREET 17746 177th Blvd.

CITY Paradise STATE Kv ZIP 67658

FLOAT EQUIPMENT

	@		
	@		
	@		

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

4325

*New*

Date	10-10-95	Sec.	28	Twp.	9	Range	12	Called Out		On Location		Job Start		Finish	10:15pm
Lease	Wilcoxson	Well No.	1	Location	Luray 5N 2 1/2 E 3N			County	Osborne	State	KS				
Contractor	Shields Drlg														
Type Job	Surface														
Hole Size	12 1/4	T.D.	214												
Csg.	8 5/8	Depth	212												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	10' 15"	Shoe Joint													
Press Max.		Minimum													
Meas Line	20#	Displace	13 BBL												
Perf.															

Owner *Burton Beery* ORIGINAL

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *ESP Development Inc*

Street *RR #1, Box 18*

City *Paradise* State *Ken 67658*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *x Burton Beery*

CEMENT

Amount Ordered	<i>140 60 3% 00 2% gel</i>		
Consisting of			
Common	<i>84</i>	<i>6.10</i>	<i>512.40</i>
Poz. Mix	<i>56</i>	<i>3.15</i>	<i>176.40</i>
Gel.	<i>2</i>	<i>9.50</i>	<i>19.00</i>
Chloride	<i>4</i>	<i>28.00</i>	<i>112.00</i>
Quickset			

**EQUIPMENT**

No.	Cementer	<i>Dave</i>
Pumptrk <i>153</i>	Helper	
No.	Cementer	<i>Mark</i>
Pumptrk	Helper	
	Driver	<i>Jason</i>
Bulktrk <i>213</i>	Driver	

Handling	<i>1.05</i>	<i>147.00</i>
Mileage <i>33</i>	<i>.04</i>	<i>184.80</i>
Sub Total		<i>1151.60</i>
Total		

**DEPTH of Job**

Reference:	<i>Pump trk chg</i>	<i>445.00</i>
	<i>2.25 per mile 33</i>	<i>77.55</i>
	<i>88 wooden plug</i>	<i>45.00</i>
	Sub Total	<i>567.55</i>
	Tax	
	Total	

Remarks: *Cement - Civ*