

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

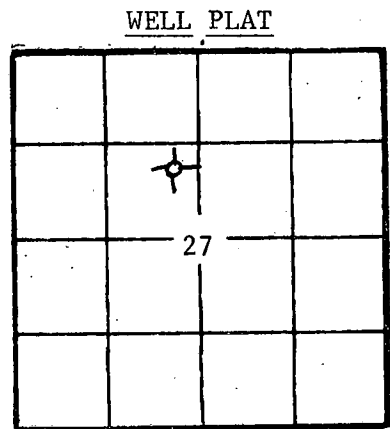
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5134 EXPIRATION DATE June 30, 1983
OPERATOR Graham-Michaelis Corporation API NO. 15-141-20,174 -00-00
ADDRESS P. O. Box 247 COUNTY Osborne
Wichita, Kansas 67201 FIELD
\*\* CONTACT PERSON Jack L. Yinger PROD. FORMATION ---
PHONE (316) 264-8394

PURCHASER - - LEASE Schultze
ADDRESS WELL NO. 5 - 27
WELL LOCATION NE SE NW

DRILLING Revlin Drilling, Inc. 1620 Ft. from North Line and
CONTRACTOR ADDRESS P. O.Box 293 2250 Ft. from West Line of
Russell, Kansas 67665 the NW (Qtr.) SEC 27 TWP 9S RGE 15W (W).

PLUGGING Revlin Drilling, Inc.
CONTRACTOR ADDRESS P. O. Box 293
Russell, Kansas 67665



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG. [checked]
NGPA

TOTAL DEPTH 3650 PBD 1260
SPUD DATE 6 - 9 - 83 DATE COMPLETED 6 - 16 - 83
ELEV: GR 2013 DF KB 2018

DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -

Amount of surface pipe set and cemented set at 284' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Jack L. Yinger (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of June, 1983.

ALDINE M. JOHNSON
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires: 3-19-85

Handwritten signature of Aldine M. Johnson
RECEIVED
STATE CORPORATION COMMISSION
6-27-1983
JUN 27 1983

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5 - 27

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					
Check if samples sent to Geological Survey				Heebner	3174 (-1156)
Shale		0	50	Lansing	3225 (-1207)
Shale & Shells		50	1239	Base K.C.	3489 (-1471)
Anhydrite		1239	1276	Conglomerate	3595 (-1577)
Shale		1276	1680	RTD	3650 (-1632)
Shale w/Lime		1680	3494		
Lime		3494	3650		
DST #1 3203 - 3290/60"; Recovered 30' mud with few specks of oil on top of tool. IFP 76-76#/30"; FFP 76-76/30"; ISIP 384#/60"; FSIP 284#/60"; BHT 112°.					
DST #2 3348 - 3405/60"; Recovered 20' mud with slight show of oil on tool. IFP 44-44#/30"; FFP 44-44#/30"; ISIP 76#/60"; FSIP 55#/60". BHT 116°.					
If additional space is needed use Page 2,					

Report of all strings set — surface, intermediate, production, etc.				CASING RECORD (New) or <del>Used</del>			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12=1/4"	8-5/8"	24#	284'	Common Q.S.	180	
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
None							
TUBING RECORD				None			
Size	Setting depth	Packer set at					
None							
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
None							
Date of first production				Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Dry							
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio			
	bbbls.	bbbls.	MCF	bbbls.	CFPB		
Disposition of gas (vented, used on lease or sold)				Perforations			