

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5134 EXPIRATION DATE June 30, 1984

OPERATOR Graham-Michaelis Corporation API NO. 15-141-20,202-00-00

ADDRESS P. O. Box 247 COUNTY Osborne  
Wichita, Kansas 67201 FIELD Round Mound North

\*\* CONTACT PERSON Jack L. Yinger PROD. FORMATION Lansing  
PHONE (316) 264-8394

PURCHASER None LEASE Schultze

ADDRESS \_\_\_\_\_ WELL NO. 6 - 27  
\_\_\_\_\_ WELL LOCATION SE NW NW

DRILLING Revin Drilling, Inc. 1155 Ft. from North Line and  
CONTRACTOR ADDRESS P. O. Box 293 825 Ft. from West Line of  
Russell, Kansas 67665 the NW (Qtr.) SEC 27 TWP 9S RGE 15W.

PLUGGING None

CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)

	27		

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 3535' PBD 1250'

SPUD DATE 5/3/84 DATE COMPLETED 5/10/84

ELEV: GR 2003' DF \_\_\_\_\_ KB 2008'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AKK~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-11818  
C-20,395

Amount of surface pipe set and cemented set at 252' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Yinger  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of May, 19 84.

ALDINE M. JOHNSON  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appointment Expires:  
March 19, 1985

Aldine M. Johnson  
(NOTARY PUBLIC)  
Aldine M. Johnson

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 30 1984  
5-30-1984  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Graham-Michaelis Corp. LEASE Schultze SEC. 27 TWP. 9S RGE. 15W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Shells	0	499	Heebner	3163 (-1155)
Shale & Sand	499	1215	Lansing	3215 (-1207)
Anhydrite	1215	1251	BKC	3480 (-1472)
Shale & Sand	1251	1817	Marmaton	3510 (-1502)
Shale	1817	2110	RTD	3535 (-1527)
Lime & Shale	2110	3094		
Lime	3094	3535		
DST #1 3239-3260, 30,45,30,60, Recovered 10' mud with few oil spots on top of tool. IFP 43-43#/30"; FFP 43-43#/30"; ISIP 65#/45"; FSIP 54#/60". HP 1793-1782#; BHT 98°.				
DST #2 3373-3400, 30,45,30,60, Recovered 10' mud. IFP 21-21#/30"; FFP 21-21#/30"; ISIP 43#/45"; FSIP 32#/60". HP 1891-1871#. BHT 98°.				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	252'	Common Q.S.	170	
Production	Dry Hole						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					
TUBING RECORD			None		
Size	Setting depth	Packer set at			
None					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
None				None	
Date of first production				Producing method (flowing, pumping, gas lift, etc.)	
N/A				-	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		Dry	0	%	
		bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	
N/A				None	