

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5151  
name GEAR PETROLEUM CO., INC.  
address 300 Sutton Place  
City/State/Zip Wichita, KS 67202

Operator Contact Person Jim Thatcher  
Phone 316-265-3351

Contractor: license # 5302  
name Red Tiger Drilling Company

Wellsite Geologist Paul Gerlach  
Phone 316-269-2083

PURCHASER N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
5-30-84 6-05-84 6-05-84  
Spud Date Date Reached TD Completion Date  
3650'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 445 feet  
Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-141-20,203 -00-00  
County Osborne  
SW NW SE Sec 27 Twp 9 Rge 15  
1650 Ft North from Southeast Corner of Secti  
2310 Ft West from Southeast Corner of Secti  
(Note: locate well in section plat below)

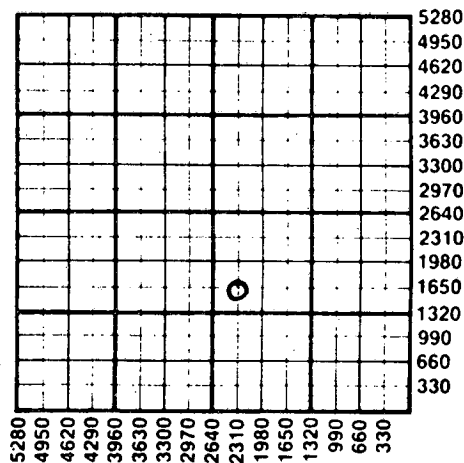
Lease Name Schultze Well# 1-2

Field Name Wildcat

Producing Formation D & A

Elevation: Ground 1994' KB 1999'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
JUL 13 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner (Well) Ft West From Southeast Corner Sec Twp Rge  East  West  
 Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

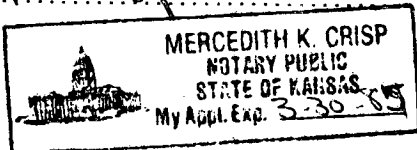
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Exploration Manager Date 7-03-84

Subscribed and sworn to before me this 3rd day of July 19 84

Notary Public [Signature] Date Commission Expires 3-30-85



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 27 Twp 9 Rge 15

Operator Name .. Gear Petroleum Co., Inc Lease Name Schultze... Well# 1-27 SEC. 27.. TWP. 9... RGE. 15...  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

No DST run.

**Formation Description**  
 Log  Sample

Name	Top	Bottom
Anhydrite	1260	+739
B/Anhydrite	1295	+704
Topeka	2937	-938
Heebner	3173	-1174
Toronto	3196	-1197
Lansing	3225	-1226
Stark	3432	-1433
BKC	3489	-1490
Cong	3607	-1608
LTD	3648	-1649

RELEASED  
 JUL 11 1985  
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface csg....	12 1/4"	8-5/8"		445'	60-40 poz-mix	200	2% Gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  other (specify) .....

Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**