

Midco

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5254 EXPIRATION DATE

OPERATOR Midco Exploration, Inc. API NO. 15-141-20,161-00-00

ADDRESS 200 E. 1st, Suite #411 COUNTY Osborne

Wichita, KS 67202 FIELD

** CONTACT PERSON Harvey Gough PROD. FORMATION

PHONE 267-3613

PURCHASER LEASE BEISNER

ADDRESS WELL NO. 'A' #1

DRILLING CONTRACTOR Abercrombie Drilling, Inc. Ft. from Line and

ADDRESS 801 Union Center Ft. from Line of

Wichita, KS 67202 the SW (Qtr.) SEC36 TWP9S RGE15W.

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. WELL PLAT (Office Use Only)

ADDRESS 801 Union Center KCC ✓

Wichita, KS 67202 KGS ✓

TOTAL DEPTH 3630' PBTD SWD/REP

SPUD DATE 1/12/83 DATE COMPLETED 1/19/83 PLG. ✓

ELEV: GR 1955 DF 1958 KB 1960

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 276.49' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harvey Gough, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 25th. day of February 1983. Harvey Gough (Name)

MY COMMISSION EXPIRES: January 20, 1986

** The person who can be reached by phone regarding any questions concerning this information.



Handwritten signature of Harvey Gough.

Barbara S. Zurowski (NOTARY PUBLIC)

Barbara Zurowski RECEIVED STATE CORPORATION COMMISSION

MAR 2 1983 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO
OPERATOR

Midco Exploration, Inc. LEASE BEISNER 'A' #1

ACO-1 WELL HISTORY
SEC. 36 TWP. 9S RGE. 15W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface, Rock, Sand & Shale	0	281	SAMPLE TOPS:	
Sand & Shale	281	1184		
Anhydrite	1184	1218	Anhydrite	1184'
Shale & Sand	1218	1300	B/Anhydrite	1218'
Sand & Shale	1300	2020	E-LOG TOPS:	
Shale	2020	2089		
Lime & Shale	2089	2310	Anhy	1179+793
Shale	2310	2540	B/Anhy	1212+760
Shale & Lime	2540	2790	Topeka	2906-934
Lime & Shale	2790	3354	Heebner	3151-1177
Lime	3354	3425	Toronto	3174-1202
Lime & Shale	3425	3600	Lansing	3203-1231
Conglomerate & Sand	3600	3630	BKC	3472-1500
Rotary Total Depth	3630		Congl	3566-1594
			Congl Sd	3600-1628
			LTD	3624-1652
			RTD	3630-1658

DST #1. 3154-3250 30-30-30-30.
Weak blow dies in 4" on 1st. opening. Flush tool had weak blow for 7" on 2nd. opening
Rec 10' mud. IFP 79-79#, IBHP 847#, FFP 79-88# FBHP 719#. Temp 99°.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	280.49	Common	190	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

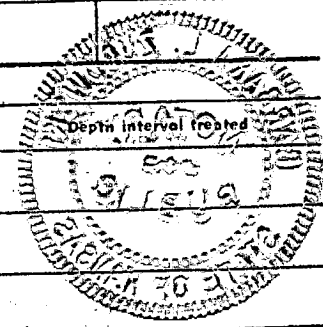
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.

Disposition of gas (vented, used on lease or sold)	Perforations