

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

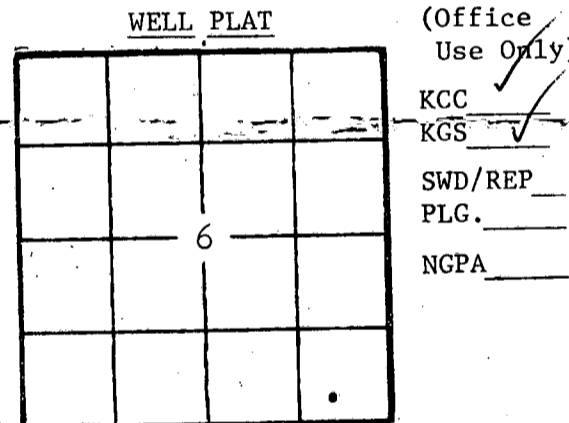
F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8735 EXPIRATION DATE 7-1-85
 OPERATOR S & M Oil API NO. 15-163-20,809-X00-01
 ADDRESS 205 N. Jefferson COUNTY Rooks
Plainville, Ks. 67663 FIELD Westhusin
 ** CONTACT PERSON Steve Crawford PROD. FORMATION Kansas City
 PHONE 913-434-7391 Indicate if new pay. _____
 PURCHASER Farmland Industries, Inc. LEASE Brown
 ADDRESS P.O. Box 7305 WELL NO. 1
Kansas City, Missouri 64116 WELL LOCATION SW $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$
 DRILLING Crawford Oil & Well Service Tools 230Ft. from South Line and
 CONTRACTOR Natoma, Kansas 67651 990Ft. from East Line of
 ADDRESS _____ the SE $\frac{1}{4}$ (Qtr.)SEC 6 TWP 9s RGE 16 (E) (W)

PLUGGING N/A
 CONTRACTOR _____
 ADDRESS _____



TOTAL DEPTH 3350 PBDT _____
 SPUD DATE 9-11-84 DATE COMPLETED 9-14-84
 ELEV: GR 1930 DF 1932 KB 1934
 DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-98315

Amount of surface pipe set and cemented 206' DV Tool Used? no
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
 OCT 11 1984
 10-11-1984
 CONSERVATION DIVISION
 Wichita, Kansas

A F F I D A V I T
Steve Crawford, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Steve Crawford
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of October, 1984.



Joanne Melton
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-20-88

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR S & M Oil

LEASE NAME Brown

SEC 6 TWP 9s RGE 16



WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Surface Pipe	0	206		
Sand & Shale	206	550		
Red Bed	550	675		
Shale & Red Bed	675	1220		
Anhydrite	1220	1260		
Shale & Sand	1260	2000		
Shale & Lime	2000	3350		
RTD		3350		
Anhydrite	1222	+712		
Base Anhydrite	1259	+675		
Topeka	2813	-879		
Heebner	3028	-1094		
Toronto	3047	-1113		
Kansas City	3071	-1137		
Base LKC	3320	-1386		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD **(New)** or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	206'	common	150	2% gel / 3% cc
Production	7 7/8"	4 1/2"	10 1/2#	3344'	60/40 Pos.	100	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method: (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	6.0 bbls.	MCF	92% 74.0 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations