

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8735 EXPIRATION DATE \_\_\_\_\_  
OPERATOR S & M Oil API NO. 15-163-22,092-00-00  
ADDRESS 205 North Jefferson COUNTY Rooks  
Plainville, Kansas 67663 FIELD WEST HUSLIN, EAST  
\*\* CONTACT PERSON George Crawford PROD. FORMATION Arbuckle  
PHONE 913-885-4808

PURCHASER Farmland Industries, Inc. LEASE Kern  
ADDRESS Kansas City, Mo. WELL NO. 1  
WELL LOCATION 200' FSL; 400' FWL SW/  
DRILLING Red Tiger Drilling Company 200 Ft. from South Line and  
CONTRACTOR 1720 KSB Building 400 Ft. from West Line of (E)  
ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 6 TWP 9S RGE 16W(W)

PLUGGING N/A  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

		6	

TOTAL DEPTH 3,460' PBTD \_\_\_\_\_  
SPUD DATE 8/2/83 DATE COMPLETED 8/9/83  
ELEV: GR 1978 DF 1980 KB 1983

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-98315

Amount of surface pipe set and cemented 268.07 DV Tool Used? Yes \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED

NOV 2 1983

11-2-1983

CONSERVATION DIVISION  
Wichita, Kansas

AFFIDAVIT

Steve Crawford, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Steve Crawford  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1<sup>st</sup> day of November, 1983.



Kagay Wheatley  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Sept 22, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO  
OPERATOR

S & M Oil Company

LEASE Kern

ACO-1 WELL HISTORY (EY)  
SEC. 6 TWP. 9S RGE. 16W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO: 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Surface Shale & Clay	0	281		
Shale & Sand	281	1015		
Shale & Red Bed	1015	1277		
Anhydrite	1277	1311		
Shale & Red Bed	1311	2230		
Shale	2230	2784		
Shale & Lime	2784	3030		
Shale & Lime Streaks	3030	3142		
Lime & Shale	3142	3229		
Lime	3229	3382		
Lime & Chert	3382	3443		
Lime	3443	3460		
RTD		3460		

If additional space is needed use Page 2,

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

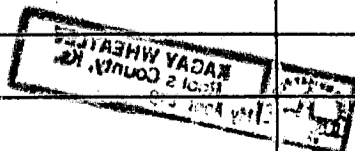
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	275'	Common	160	3% Gel, 2% C.C.
Production	7 7/8"	5 1/2"	14#	3,458'	Surefill	150	4# Gilsonite per SX
DV Tool					50/50 Pozmix	325	6% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production 8-30-83	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil 3.0 bbls.	Gas 50% 3.0 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations