

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8735 EXPIRATION DATE 6-30-87

OPERATOR S & M Oil API NO. 15-163-22,092-00-01

ADDRESS 205 N. Jefferson COUNTY Rooks

Plainville, Kansas 67663 FIELD Westhusin

** CONTACT PERSON Steve Crawford PROD. FORMATION Kansas City
PHONE 913-434-7391 Indicate if new pay.

PURCHASER Farmland Industries, Inc. LEASE Kern

ADDRESS _____ WELL NO. 1

WELL LOCATION SW SW SW

DRILLING Red Tiger Drilling 330 Ft. from south Line and

CONTRACTOR 1720 KSB Building 2970 Ft. from east Line of (E)

ADDRESS Wichita, Ks. 67202 the SW (Qtr.) SEC 6 TWP 9S RGE 16 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

	6		

KCC _____
KGS _____
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3460 PBD _____

SPUD DATE 8-2-83 DATE COMPLETED 8-9-83

ELEV: GR 1978 DF 1980 KB 1983

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE E-22,292.

Amount of surface pipe set and cemented 275 DV Tool Used? yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Steve Crawford, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Steve Crawford
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of April, 1987.

John A. Zich
(NOTARY PUBLIC)
NOTARY PUBLIC
State of Kansas
RECEIVED
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 8-2-90

** The person who can be reached by phone regarding any questions concerning this information.

APR 14 1987
4-14-87
CONSERVATION DIVISION
Wichita, Kansas

Side TWO
OPERATOR S & M Oil

LEASE NAME Kern
WELL NO 1

SEC 6 TWP 9 SRGE 16 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
XXX Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. Surface shale, and clay Anhydrite Topeka Lime & shale Kansas City Lime & Shale RTD	0 1275 2881 3141	281 1311 3141 3388 3460		
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	23lb	275	Common	160	3%gel 2%CaCL
Production	7 7/8"	5 1/2"	14lb	3458	Surefill	150	4#Gilsonite/sk.
DV Tool					50/50 pos	325	6% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Jumbos	3306-3378

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3279	3279

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 8-30-83	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil 3.0 bbls.	Gas MCF 50% 3.0 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB

Perforations 3306-3378