SIDE	ONE
OIDE	ONE

Compt.

mission, 200 Colorado Derby Building, Wichita, Kansa		
days after the completion of a well, regardless of h	ow the well was completed	l .
Attach separate letter of request if the inform		
If confidential, only file one copy. Information on record and Side Two will then be held confidential.	Side One will be of publ	.1c
Applications must be made on dual completion, c	ommingling, salt water di	sposal,
injection and temporarily abandoned wells.		
Attach one copy only wireline logs (i.e. electr neutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	ical log, sonic log, gamm C# (316) 263-3238.	na ray
LICENSE # 5635 EXPIRATION DATE	June 1985	
OPERATOR The Gene Brown Company	API NO. 15-163-91,002	1920-a
ADDRESS 407 S. Main	COUNTY ROOKS	
Plainville, Kansas 67663	FIELD Westhusin Eas	t
** CONTACT PERSON Thomas E. Brown PHONE 913-434-4811	PROD. FORMATION Cedar	Hill
PURCHASER N/A	LEASE Hutton	
ADDRESS	WELL NO. SWD #1	,
	WELL LOCATION NW-SE-S	W
DRILLING Superior Well Service	990Ft. from S	Line and
CONTRACTOR ADDRESS Box 276	3630 Ft. from E.	Line of
Plainville, Kansas 67663	the (Qtr.)SEC 7 TWP	9 RGE 16 (W).
PLUGGING N/A	WELL PLAT	(Office
CONTRACTOR		Use Only)
ADDRESS		KCC
		KGS
TOTAL DEPTH 1331 PBTD 1286		SWD/REP
SPUD DATE 5-29-84 DATE COMPLETED 6-6-84	1	PLG
ELEV: GR 1987 DF KB 1992		•
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	A .	ł
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING		
USED TO DISPOSE OF WATER FROM THIS LEASE N/A	· L	Ą.
• • •	DV Tool Used? N/A	_
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other		113)
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION	ONS PROMULGATED TO REGULA	TE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	•	
		•
$\underline{A} \ \underline{F} \ \underline{F} \ \underline{I} \ \underline{D} \ \underline{A} \ \underline{V} \ \underline{I} \ \underline{T}$		
Thomas E. Brown, be	ing of lawful age, hereby	certifies
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are		Affidavit.
	A. P. B	,
	(Name)	sore r
SUBSCRIBED AND SWORN TO BEFORE ME this 12th	day of June	,
1984		
MOTARY PUBLIC - State of Kansas	X24 111.	
My Appt. Exp.	(NOTARY PUBLIC)	<u> </u>
MY COMMISSION EXPIRES: May 27, 1986		

 $\mbox{\tt **}$ The person who can be reached by phone regarding any questions concerning this information.



Charles Autor

ACO-1 WELL HISTORY

SEC. 7 TWP. 9 RGE 16w

WELL NO. SWD #1

Show all important sor	IN WELL	d contents there	eof; cored inter	vals, and all di	ill-stem tests, in	SH OR	OW GEOLOGI OTHER DES	CAL MAR	KERS, LOG	s RUN, ATION.
cluding depth interval (DESCRIPTION, C			TOP	BOTTON		NAME	*	DEPT	н
Check if	no Drill S	Stem Test	s Run.					<u>:</u> +		
OWWC)					Ce	dar Hi	11	8 69	, '
lst	plug-ce	ment		10'	40'	An	hydrii	te	1244ر	<u>l</u>
2nd	plug-ce	mud ment		160'	185'		•		1	
	plug=ce	mud ment		360'	400'		• •			
Т. D.	•		•		1331		•			
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the transfer of the second				į ·				ŭ,	*	
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If additional	ے nace is n	eeded 1156	Page 2.	Side 2			-			
Report of all strings					RECORD	(New)	or (Use	d)		
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight ibs/ft.	Setting depth	Type ceme	nt	Sacks	Туј	pe and perc additives	ent
surface	$12\frac{1}{2}$	8 5/8	N.A.	2 38	common		135		· · · · · · · · · · · · · · · · · · ·	
Production	7 7/8	$4\frac{1}{2}$	$9\frac{1}{2}$	1331	lite	198 398 mmon				
								-		
	· ·				<u> </u>					
	LINER RECOI	Sacks co		PERF			Size & type		Depth interval	
Fop, ft. B	ottom, ft.	Socks Co	· ·	i						
TUBING RECORD Size Setting depth Packer set at			one-per ft. 58 total 3		/8 jet 8		69 to	956		
2 3/8	802	·	805						·	·
		ICID, FRACT	 	CEMENT SQ	UEEZE RECO	RD :		epth inter	val treated	· ·
				[1	- 32 N CSG -	ZUETT YO	A CIT	7	*	
· · · · · · · · · · · · · · · · · · ·				Nor	10	* # V ****	a a			
<u> </u>					ı'					
Date of first production	N/A	Producir	ng method (flor	ving, pumping, (gas lift, etc.)	N/A	Gravi	ty !	N/A	
Estimated Production -I.	P. 50-	47 3 · 78 61	Gas bis.	+0-	Water	% -0-	- bbls.	as-oil rati	-0-	СЕРВ
Disposition of gas (vented			 •			ration	**	9-950	6	