

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5134 EXPIRATION DATE June 30, 1983

OPERATOR Graham-Michaelis Corporation API NO. 15-163-22,027-00-00

ADDRESS P. O. Box 247 COUNTY Rooks

Wichita, Kansas 67201 FIELD

** CONTACT PERSON Jack L. Yinger PROD. FORMATION N/A

PHONE 264-8394

PURCHASER N/A LEASE Rathbun

ADDRESS WELL NO. #1

WELL LOCATION Approx. SW SW NE

DRILLING Revlin Drilling, Inc. 2310 Ft. from North Line and

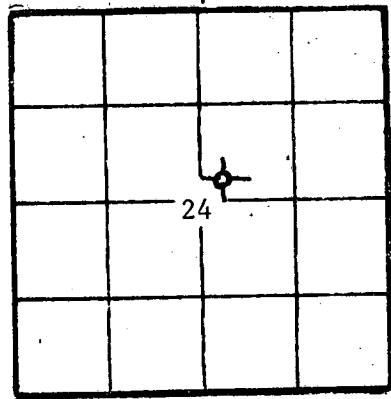
CONTRACTOR ADDRESS Box 293 2970 Ft. from West Line of

Russell, Kansas 67665 the (Qtr.) SEC 24 TWP 9S RGE 16 (W).

PLUGGING Revlin Drilling, Inc. WELL PLAT

CONTRACTOR ADDRESS Box 293

Russell, Kansas 67665



(Office Use Only)

KCC KGS

SWD/REP PLG.

TOTAL DEPTH 3690' PBD 1280'

SPUD DATE 4-22-83 DATE COMPLETED 4-30-83

ELEV: GR 2077 DF KB 2082

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented @ 248' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JACK L. YINGER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Jack L. Yinger

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of May

19 83.

ALDINE M. JOHNSON NOTARY PUBLIC STATE OF KANSAS My Appointment Expires: 3-19-85

Handwritten signature of Aldine M. Johnson

(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 5-16-83 MAY 16 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Graham-Michaelis Corp. LEASE Rathbun

SEC. 24 TWP. 9 RGE. 16

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
			LOG TOPS:	
Shale-Shells	00	250	Heebner Shale	3223 (-1141)
Shale	250	770		
Shale & Sand, Shale	770	1287	Torotno	3245 (-1163)
Anhydrite	1287	1323		
Redbed & Shale	1323	1685	Lansing	3267 (-1185)
Shale & Lime	1685	2515		
Shale	2515	2745	Base K.C.	3529 (-1447)
Lime	2745	2900		
Lime & Shale	2900	3130	Conglomerate	3629 (-1547)
Lime	3130	3552		
Lime & Shale	3552	3690		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	248'	Common Q.S.	165	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production (bbls./D.P.)	Oil	Gas	Water	Gas-oil ratio
	Dry		%	

Disposition of gas (vented, used on lease or sold)	Perforations

8881 8 1 YAM