

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOGKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7082 EXPIRATION DATE June 30, 1984

OPERATOR Mr. Robert A. Clark API NO. 15-163-22,253 -00-00

ADDRESS 630 R.H. Garvey Bldg. COUNTY Rooks

Wichita, KS 67202 FIELD _____

** CONTACT PERSON Robert A. Clark PROD. FORMATION _____

PHONE 264 7014 Indicate if new pay. _____

PURCHASER _____ LEASE Rathbun

ADDRESS _____ WELL NO. 1

DRILLING H-30, Inc. WELL LOCATION SW NW SW

CONTRACTOR _____ 330 Ft. from West Line and

ADDRESS 251 N. Water, Suite 10 2310 Ft. from South Line of

Wichita, KS 67202 the SW (Qtr.) SEC 25 TWP 9S RGE 16 (W).

PLUGGING Halliburton Services WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ ADDRESS 410 Union Center Bldg.

Wichita, KS 67202 TOTAL DEPTH 3632' PBTD _____

SPUD DATE 12/19/83 DATE COMPLETED 1/1/84

ELEV: GR 2023 DF _____ KB 2028

DRILLED WITH (~~CABLE~~) (ROTARY) (~~API~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 382' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

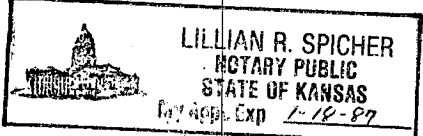
A F F I D A V I T

Robert A. Clark, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert A. Clark
(Name)
Robert A. Clark

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of January, 1984.



Lillian R. Spicher
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-18-87

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
JAN 30 1984
1-30-84

Side TWO

OPERATOR

Mr. Robert A. Clarke

LEASE NAME

Rathbun

SEC

25 TWP

9S RGE

16

(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Shale	0	1215'		
Anhydrite	1215'	1248'		
Shale	1248'	1325'		
Shale & lime	1325'	1895'		
Lime & shale	1895'	2087'		
Shale & lime	2087'	2150'		
Lime & shale	2150'	2390'		
Shale & lime	2390'	2540'		
Lime & shale	2540'	2821'		
Shale & lime	2821'	2950'		
Lime & shale	2950'	3315'		
Lime	3315'	3632'		
Rotary Total Depth	3632'			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	382'	60/40 poz	200	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
		Perforations