

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5430
name ENERGY THREE, INC.
address P.O. Box 1505
City State Zip GREAT BEND, KANSAS 67530

Operator Contact Person CHARLES DIXON
Phone AC316-792-5968
Contractor: license # 5836
name BIG THREE DRILLING, INC.
Wellsite Geologist CHRIS PETERS
Phone AC316-264-7433

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11-20-85 11-27-85 11-27-85
Spud Date Date Reached TD Completion Date
3515'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 808 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to with SX cmt

API NO. 15 163-22,813 -00-00
County ROOKS
CENTER
S/2 NW SW Sec 33 Twp 9S Rge 16 W West

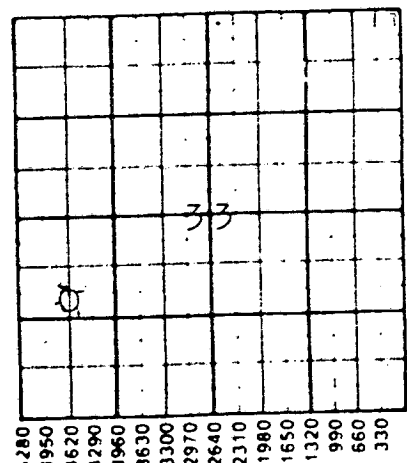
1650 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name CONGER Well # 1

Field Name

Producing Formation

Elevation: Ground 1986 KB (1991)



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
Groundwater: Ft North From Southeast Corner a (Well) Ft. West From Southeast Corner
Sec Twp Rge East West
Surface Water: 600 Ft North From Southeast Corner a (Stream, Pond etc.) 4650 Ft West From Southeast Cor
Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D #)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-11 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles Dixon
Title EXECUTIVE VICE-PRESIDENT Date 1-17-86

Subscribed and sworn to before me this 17th day of JANUARY 19 86

Notary Public Howard D. Ewert
Date Commission Expires DECEMBER 15, 1985

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD Rep NGPA
KGS Plug Other
RECEIVED
STATE CORPORATION COMMISSION

NOTARY PUBLIC - State of Kansas
HOWARD D. EWERT
12-15-88

Form ACO-1 (This form supercedes previous forms)
JAN 21 1986
CONSERVATION DIVISION
Wichita, Kansas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

D.S.T. # 1: FROM 3100' TO 3135'
 TIMES = 30 - 45 - 45 - 60
 RECOVERED 30' GAS IN PIPE; 45' OIL SPOTTED
 MUD (.5% OIL). HAD GOOD SHOW OF OIL IN TOOL.
 INITIAL FLOW PRESSURE = 63 - 63
 FINAL FLOW PRESSURE = 63 - 63
 INITIAL SHUTIN PRESS. = 757 #
 FINAL SHUTIN PRESS. = 736 #

Name	Top	Bottom
ANHYDRITE	1195'	(796)
TOPEKA	-2882'	(- 891)
HEEBNER	3107'	(- 1116)
TORONTO	3125'	(- 1134)
LANSJ-KC	3148'	(- 1157)
ARBUCKLE	3483'	(- 1492)
LOG T.D.	3509'	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"	23#	808'	60/40 POZMIX	350	3% C.O. & 2% GEL

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD			Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at		

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
DRY HOLE				

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

RECEIVED
 STATE CORPORATION COMMISSION
 JAN 21 1986
 CONSERVATION DIVISION
 Wichita, Kansas

PRODUCTION INTERVAL

Generally Completed
 4/11/86