

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5198 EXPIRATION DATE 9/30/83

OPERATOR A. Scott Ritchie API NO. 15-163-21,812 -00-00

ADDRESS 125 N. Market, Suite 950 COUNTY Rooks

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON A. Scott Ritchie PROD. FORMATION None

PHONE 267-4375

PURCHASER None LEASE Reese "C"

ADDRESS WELL NO. 1

DRILLING CONTRACTOR Murfin Drilling Company WELL LOCATION NW SW NE

ADDRESS 617 Union Center 1650 Ft. from North Line and

Wichita, Kansas 67202 2310 Ft. from East Line of

PLUGGING CONTRACTOR Same as above the NE (Qtr.) SEC 35 TWP 9S RGE 16W.

ADDRESS WELL PLAT (Office Use Only)

TOTAL DEPTH RTD 3650' PBTB none KCC [checked] KGS [checked]

SPUD DATE 9/29/82 DATE COMPLETED 10/07/82 SWD/REP PLG.

ELEV: GR 2056' DF KB 2061'

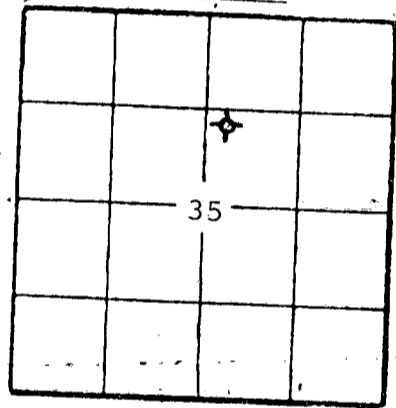
DRILLED WITH (X) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 204' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



A F F I D A V I T

A. Scott Ritchie being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of October 1982.



[Signature] (NOTARY PUBLIC) STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information. OCT 20 1982 CONSERVATION DIVISION Wichita Kansas 10-20-82

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 from 3169'-3262' (Toronto, Top zone, & 35' zone). Recovered 30' of mud. IFP: 76-76#/30"; ISIP: 650#/30"; FFP: 76-76#/30"; FSIP: 282#/30".  DST #2 from 3259'-3302' (50' & 70' zones). Recovered 5' of mud. IFP: 43-43#/30"; ISIP: 76#/30"; FFP: 43-43#/30"; FSIP: 54#/30".  DST #3 from 3340'-3444' (140', 160', 180', & 200' zones). Recovered 30' of mud, no show of oil. IFP: 76-76#/30"; ISIP: 898#/30"; FFP: 76-76#/30"; FSIP: 823#/30".			ELECTRIC LOG TOPS	
			Anhydrite	1249' (+ 812)
			B/Anhydrite	1283' (+ 778)
			Topeka	2942' (-1881)
			Heebner	3171' (-1110)
			Toronto	3192' (-1131)
			Lansing	3213' (-1152)
			B/KC	3468' (-1407)
			Marmaton	3501' (-1440)
			Conglomerate	3531' (-1470)
			Simp. Dolo.	3622' (-1561)
			LTD	3649' (-1588)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"		204'	common	130	

LINER RECORD

PERFORATION RECORD

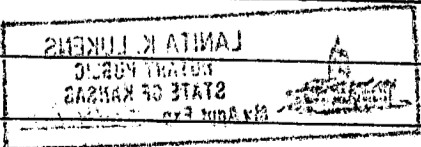
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Perforations	