

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Liberty Enterprises Inc.

API NO. 15-163-21581-00-00

ADDRESS 308 W. Mill Plainville, Kansas 67663

COUNTY Rooks

FIELD

**CONTACT PERSON Charles G. Comeau PHONE 913-434-4686

PROD. FORMATION

LEASE Brown

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION C E/2 NE SW

DRILLING Pioneer Drilling Company

1980 Ft. from South Line and

CONTRACTOR

2310 Ft. from West Line of

ADDRESS 308 W. Mill

the SW/4 SEC. 9 TWP. 9s RGE. 17W

Plainville, Kansas 67663

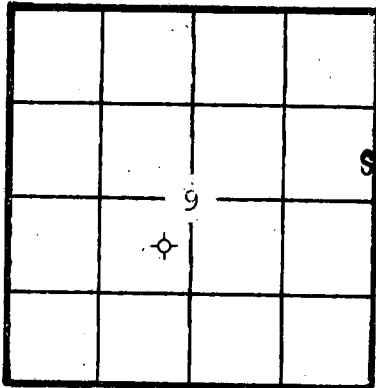
WELL PLAT

PLUGGING Pioneer Drilling Company

CONTRACTOR

ADDRESS 308 W.. Mill

Plainville, Kansas 67663



KCC KGS (Office Use) RECEIVED STATE CORPORATION COMMISSION

JUN - 8 1982

CONSERVATION DIVISION Wichita, Kansas

6/8/82

TOTAL DEPTH 3540' PBSD

SPUD DATE 5-22-82 DATE COMPLETED 5-29-82

ELEV: GR 2054' DF 2057' KB 2059'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 243' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Brown LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Charles G. Comeau Charles G. Comeau, 1982

SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF June, 1982

SHARON WILLIAMS NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 10-24-84

MY COMMISSION EXPIRES:

Sharon Williams NOTARY PUBLIC Sharon Williams

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand and shale	0'	789'		
sand and shale	789'	1341'	Anhydrite	1340 (+719)
anhydrite	1341'	1376'	Topeka	2946 (-887)
shales	1376'	1415'	Heebner	3164 (-1105)
shales and limes	1415'	1865'	Toronto	3186 (-1127)
shale and lime	1865'	2019'	Lansing KC	3206 (-1147)
shale and lime	2019'	2133'	Base KC	3439 (-1380)
shale and lime	2133'	2386'	Arbuckle	3491 (-1432)
shale and lime	2386'	2614'		
lime and shale	2614'	2840'		
shale and lime	2840'	3020'		
lime and shale	3020'	3144'		
lime and shale	3144'	3265'		
shale and lime	3265'	3358'		
lime and shale	3358'	3460'		
lime and shales	3460'	3475'		
lime and shale	3475'	3502'		
limes	3502'	3505'		
arbuckle	3505'	3540'		
	3540'	R.T.D.		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	11"	8 5/8"	24#	243'	common	120	2%gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio