

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*Check here if NO logs were run \_\_\_\_\_

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8735 EXPIRATION DATE 7-1-84

OPERATOR S & M Oil Company API NO. 15-163-22,392-00-W

ADDRESS 205 N. Jefferson COUNTY Rooks

Plainville, Ks. 67664 FIELD Westhusin

\*\* CONTACT PERSON Steve Crawford PROD. FORMATION Kansas City

PHONE 913-434-7391

PURCHASER Farmland Industries LEASE Hrabe

ADDRESS P.O. Box 7305 WELL NO. 1

Kansas City, Missouri 64116 WELL LOCATION NW/4 SE/4 NE/4

DRILLING Red Tiger Drilling 1650 Ft. from North Line and

CONTRACTOR 1720 KSB Building 990 Ft. from East Line of (W)

ADDRESS Wichita, Ks. 67202 the NE (Qtr.) SEC 12 TWP 9S RGE 17 (W)

PLUGGING N/A

WELL PLAT

(Office Use Only)

CONTRACTOR ADDRESS \_\_\_\_\_

		12	

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 3475' PBTD \_\_\_\_\_

SPUD DATE 5-26-84 DATE COMPLETED 5-31-84

ELEV: GR 1996 DF 1999 KB 2002

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-98315

Amount of surface pipe set and cemented 221' DV Tool Used? yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Steve Crawford, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Steve Crawford  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of July, 19 84.

MY COMMISSION EXPIRES: April 20, 1988

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 24 1984  
CONSERVATION DIVISION  
Wichita, Kansas

Joanne Melton  
(Notary Public)  
NOTARY PUBLIC  
State of Kansas  
MY APPT. EXPIRES \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR S & M Oil Company

LEASE Hrabe

SEC. 12 TWP. 9S RGE. 17 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Sand & shale	0	236		
Shale	236	790		
Shale & redbed	790	1490		
Shale	1490	2007		
Shale & lime	2007	2277		
Lime & shale	2277	3475		
RTD		3475		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/H.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4"	8 5/8"	24#	228'	common	160	2% gel/3% cc
production	7 7/8"	5 1/2"	14#	3472'	common	150	2% gel/3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
	7 bbls.	1 bbls.	50 %	7

Disposition of gas (vented, used on lease or sold)	Perforations
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SIDE TWO

15-163-22392-0000

ACO-1 WELL HISTORY

OPERATOR S & M Oil Company

LEASE Hrabe

SEC. 12 TWP. 9S RGE. 17

(W)

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Shale & lime	2007	2277		
Lime & shale	2277	3475		
RTD		3475		

Anhydrite	1269	1306
Topeka	2876	3092
Heebner	3092	3095
Toronto	3112	3122
L.K.C.	3134	3378
Arbuckle	3427	3475 T.D.

If additional space is needed use Page 2,

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/H.	Setting depth	Type cement	Socks	Type and percent additives
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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
	7 bbls.		50 %	7 bbls.

Disposition of gas (vented, used on lease or sold)	Perforations