

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8735 EXPIRATION DATE 7-1-85

OPERATOR S & M Oil API NO. 15-163-22,392 - 00-50

ADDRESS 205 N. Jefferson COUNTY Rooks
Plainville, Ks. 67663 FIELD Westhusin

** CONTACT PERSON Steve Crawford PROD. FORMATION Kansas City
 PHONE 913-434-7391 Indicate if new pay. _____

PURCHASER Farmland Industries, Inc. LEASE Hrabe "G" # 1

ADDRESS P.O. Box 7305 WELL NO. 1
Kansas City, Missouri 64116 WELL LOCATION NW 1/4 SE 1/4 NE 1/4

DRILLING Red Tiger Drilling 1650 Ft. from North Line and
 CONTRACTOR ADDRESS 1720 KSB Building 990 Ft. from East Line of (K)
Wichita, Ks. 67202 the NE (Qtr.) SEC 12 TWP 9 S RGE 17 (W)

PLUGGING N/A

CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3475' PBD _____

SPUD DATE 5-26-84 DATE COMPLETED 5-31-84

ELEV: GR 1996 DF 1999 KB 2002

DRILLED WITH (~~WIRE~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-98315.

Amount of surface pipe set and cemented 221' DV Tool Used? yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____.

Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 11 1984
 10/11/84

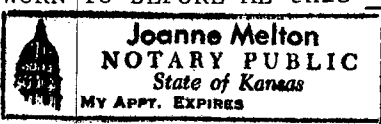
AFFIDAVIT
Steve Crawford

that: _____, being of lawful age and a resident of _____, Wichita, Kansas

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Steve Crawford
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of October, 1984.



Joanne Melton
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-20-88

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR S & M Oil LEASE NAME Hrabe "G" SEC 12 TWP 9s RGE 17 (E) (W)
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Sand & Shale	0	236		
Shale	236	790		
Shale & Redbed	790	1490		
Shale	1490	2007		
Shale & Lime	2007	2277		
Lime & Shale	2277	3475		
RTD		3475		
Anhydrite	1269	1306		
Topeka	2876	3092		
Heebner	3092	3095		
Toronto	3112	3122		
L.K.C.	3134	3378		
Arbuckle	3427	3475		
		T.D.		

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD **New** or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	228'	common	160	2%gel/3%cc
Production	7 7/8"	5 1/2"	14#	3472'	common	150	2%gel/3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	6.0 bbls.	MCF	66 %	12.0 bbls.

Disposition of gas (vented, used on lease or sold)

Perforations