TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-NGPA filing Other completion completion

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATED THE OIL AND GAS INDUSTRY HAVE BEEN FILLY COMPLIED WITH AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

OCT 1 1 1984 $\underline{A} \stackrel{\mathbf{F}}{=} \underline{F} \stackrel{\mathbf{I}}{=} \underline{D} \stackrel{\mathbf{A}}{=} \underline{V} \stackrel{\mathbf{I}}{=} \underline{T}$

, being of lawful ageon hereby certaifies that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

セレン (Name) day of

(NOTARY PUBLIC)

i9 84

MY COMMISSION EXPIRES:

Joanne Melton NOTARY PUBLIC State of Kaneas MY APPT. EXPIRES

SUBSCRIBED AND SWORN TO BEFORE ME this

** The person who can be reached by phone regarding any questions concerning this information.

Show Geological markers, proved intervels, and all drill-stem teats, including depth intervels, and all drill-stem teats, including depth formal tested, cushion used, time tool open, flowing and another pressures, and recoveries. The intervels, and all drill-stem teats, including depth formal tested, cushion used, time tool open, flowing and another pressures, and recoveries. The intervels, and all drill-stem teats Run. The control tested in the first meets Run. The control tested in the first meets Run. The control of t	ide TWO PERATOR S & M	Oil		LEASE N	AME Hrab	e "G"	SEC_	12 TWP 9)s_1	RGE 17 (W)
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