

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7368
Name Terra Resources, Inc.
Address P. O. Box 839
City/State/Zip Oklahoma City, OK 73101

Purchaser Farmland Industries
Wichita, KS

Operator Contact Person D. J. Harris
Phone (405) 840-5590

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Mike Fletcher
Phone (316) 792-8141

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

5/16/85 5/22/85 6/18/85
Spud Date Date Reached TD Completion Date

3520' 3472'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 555.82 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1432.41 feet
If alternate 2 completion, cement circulated
from 1432.41 feet depth to surf w/ 275 SX cmt

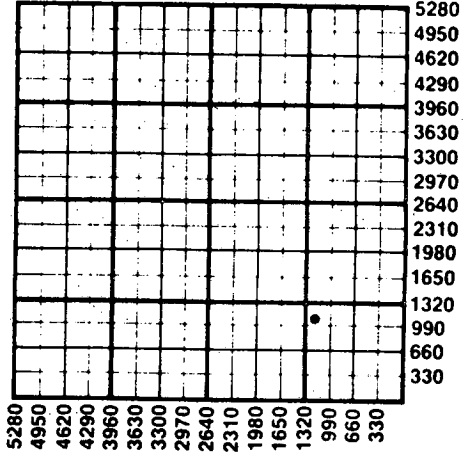
API NO. 15-163-22,673 - 0000
County Rooks
NW NW SE SE Sec. 12 Twp. 9S Rge. 17W East West

1125 Ft North from Southeast Corner of Section
1200 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Dora Smith Well # 5
Field Name Westhusin

Producing Formation Lansing-Kansas City

Elevation: Ground 1998' KB 2003'
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket # 71,053

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 2310 Ft North from Southeast Corner (Stream pond etc) 1200 Ft West from Southeast Corner Sec 12 Twp 9S Rge 17 East West
 Other (explain) Jake Hrabe, Plainville, KS (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Operations Engineer Date 7/25/85

Subscribed and sworn to before me this 25th day of July 1985
Notary Public [Signature] Date Commission Expires 10/14/87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 12 Twp 9 S Rge 17 W

SIDE TWO

Operator Name Terra Resources, Inc. Lease Name Dora Smith Well # 5

Sec 12 Twp 9S Rge 17W East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Howard	2805	
Topeka	2877	
Heebner	3093	
Toronto	3111	
Lansing	3134	
Base KC		3378
Marmaton	3390	
Arbuckle	3428	

Logs to be sent by logging company (Gearhart).

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	56'	50/50 Poz Common	150	2% Gel 3% CC
Production	7 7/8"	5 1/2"	14#	3518'	10.2 RFC	170	3% CC 2% Gel 5# per sx KO Lite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3298-3302' : 3172-3176' : 3191-3194'			400Gals 15%MCA + 1200Gals 28%NEA		3298-3302'	
4	3135-3138'			300Gals 15%MCA, 3000Gals, 28%NEA + 1000% Rock Salt		3135-3176'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
6/20/85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	25 Bbls	TSTM MCF	61 Bbls				

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

